<u>Annexure-1</u>

RPO Compliance Certificates





For the Month of:

April-2023

Issued on:

01/05/2023

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 252.45 MWh (at regional periphery) of Renewable Energy for the period 01/04/2023 to 30/04/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar	Non-Solar	Hydro	Total
(in MWh)	(in MWh)	(in MWh)	(in MWh)
74.52	171.84	6.09	252.45

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



For the Month of:

May-2023

Issued on:

01/06/2023

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 328.76 MWh (at regional periphery) of Renewable Energy for the period 01/05/2023 to 31/05/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar	Non-Solar	Hydro	Total
(in MWh)	(in MWh)	(in MWh)	(in MWh)
116.78	188.61	23.37	328.76

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



For the Month of:

June-2023

Issued on:

01/07/2023

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 19.96 MWh (at regional periphery) of Renewable Energy for the period 01/06/2023 to 30/06/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar	Non-Solar	Hydro	Total
(in MWh)	(in MWh)	(in MWh)	(in MWh)
7.39	11.73	0.84	19.96

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



For the Month of :

July-2023

Issued on:

01/08/2023

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 55.60 MWh (at regional periphery) of Renewable Energy for the period 01/07/2023 to 31/07/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar	Non-Solar	Hydro	Total
(in MWh)	(in MWh)	(in MWh)	(in MWh)
15.21	35.79	4.6	55.6

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



For the Month of:

August-2023

Issued on:

01/09/2023

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 64.41 MWh (at regional periphery) of Renewable Energy for the period 01/08/2023 to 31/08/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar	Non-Solar	Hydro	Total
(in MWh)	(in MWh)	(in MWh)	(in MWh)
17.8	40.49	6.12	64.41

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



For the Month of:

September-2023

Issued on:

01/10/2023

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 129.89 MWh (at regional periphery) of Renewable Energy for the period 01/09/2023 to 30/09/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar	Non-Solar	Hydro	Total
(in MWh)	(in MWh)	(in MWh)	(in MWh)
44.33	81.6	3.96	129.89

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



For the Month of:

October-2023

Issued on:

01/11/2023

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 135.90 MWh (at regional periphery) of Renewable Energy for the period 01/10/2023 to 31/10/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar	Non-Solar	Hydro	Total
(in MWh)	(in MWh)	(in MWh)	(in MWh)
54.29	65.12	16.49	135.9

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



Participant ID	N1HR0MPL0000	
Participant Name	Kreate Energy (I) Private Limited	
Portfolio ID	S1KA0MPL0981	
Portfolio Name	Aequs_SEZ_Private_Limited	

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh
01-Oct-23	2.55	6.69	2.82	12.06
03-Oct-23	3.13	7.55	1.72	12.4
06-Oct-23	2.94	4.3	0.56	7.8
07-Oct-23	2.66	3,72	0.37	6.75
08-Uct-23	2.91	2.22	0.32	5.45
09-Oct-23	1.89	1.35	0.16	3.4
10-Oct-23	0	0	0	0
12-Oct-23	0	0	0	0
13-Oct-23	0	0	0	0
14-Oct-23	0	0	0	0
15-Oct-23	2.79	2,25	0.14	5.18
16-Oct-23	0.88	0.69	0.02	1.59
17-Oct-23	0	0	0	0
18-Oct-23	1.57	0.67	0	2.24
19-Oct-23	2.56	0.77	0.01	3.34
20-Oct-23	3.51	1 02	0.07	1,6
21-Oct-23	3.9	1.66	0.14	5.7
25-Oct-23	4.76	4.44	1.25	10.45
26-Oct-23	4.93	5.26	1.66	11.85
27-Oct-23	4.44	7.82	2.24	
28-Oct-23	4.34	7.48		14.5
31-Oct-23	4.53	7.48	2.83	14.65
	Grand Total	1.43	2.18	13.94
	Grand Total			135.9

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh
01-Oct-23	2.46	6.47	2.7	11.63
03-Oct-23	3.01	7.27	1.68	11.96

^{*}Computer generated report signature not required.



06-Oct-23	2.83	4.14	0.55	7.52
07-Oct-23	2.56	3.59	0.35	6.5
08-Oct-23	2.8	2,14	0.31	5.25
09-Oct-23	1,81	1.31	0.15	3.27
10-Oct-23	0	0	0	0
12-Oct-23	0	0	0	0
13-Oct-23	0	0	0	0
14-Oct-23	0	0	0	0
15-Oct-23	2.69	2.17	0.13	4.99
16-Oct-23	0.84	0.66	0.03	1.53
17-Oct-23	0	0	0	0
18-Oct-23	1.52	0.65	0	2.17
19-Oct-23	2.46	0.74	0.01	3.21
20-Oct-23	3.4	0.97	0.06	4.43
21-Oct-23	3,76	1.6	0.13	5.49
25-Oct-23	4.58	4.28	1.22	10.08
26-Oct-23	4.75	5.06	1.62	11.43
27-Oct-23	4.28	7.55	2.15	13.98
28-Oct-23	4.19	7.23	2.71	14.13
31-Oct-23	4.36	6.98	2.1	13.44
	Grand Total			131.01

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Totai (in MWh)
01-Oct-23	2.4	6.25	2.64	11.29
03-Oct-23	2.93	7.06	1.61	11.6
06-Oct-23	2.75	4.04	0.51	7.3
07-Oct-23	2.49	3.48	0.35	6.32
08-Oct-23	2.72	2.08	0.31	5.11
09-Ort-23	1.77	1.27	0.15	3.19
10-Oct-23	0	0	0	0
12-Oct-23	0	0	0	0
13-Oct-23	0	0	0	0
14-Oct-23	0	0	0	0
15-Oct-23	2.62	2.12	0.12	4.86
16-Oct-23	0.82	0.65	0.02	1.49
17-Oct-23	0	0	0	0
18-Oct-23	1.48	0.63	0	2.11
19-Oct-23	2.4	0.72	0.01	3.13
20-Oct-23	3.29	0.96	0.06	4.31
21-Oct-23	3.65	1.56	0.13	5.34
25-Oct-23	4.46	4.15	1.17	9.78
26-Oct-23	4.62	4.92	1.55	11.09
27-Oct-23	4.16	7.32	2.09	13.57

^{*}Computer generated report signature not required.



Grand Total				127.24
31-Oct-23	4.25	6.75	2.04	13.04
28-Oct-23	4.07	6.99	2.65	13.71

Delivery Date	Solar	Non-Solar	Hydro	Total
	(in MWh)	(in MWh)	(in MWh)	(in MWh
01-Oct-23	2.3	5.96	2.51	10.77
03-Oct-23	2.81	6.71	1.54	11.06
06-Oct-23	2,63	3.85	0.5	6.98
07-Oct-23	2.39	3.33	0.33	6.05
08-Oct-23	2.61	2	0.29	4.9
09-Oct-23	1.7	1.22	0.14	3.06
10-Oct-23	0	0	0	0
12-Oct-23	0	0	0	0
13-Oct-23	0	0	0	0
14-Oct-23	0	0	0	0
15-Oct-23	2.52	2.02	0.12	4.66
16-Oct-23	0.79	0.62	0.02	1.43
17-Oct-23	0	0	0	0
18-Oct-23	1.4	0.61	0	2.01
19-Oct-23	2.3	0.69	0.01	3
20-Oct-23	3.17	0.91	0.06	4.14
21-Oct-23	3.5	1.5	0.13	5.13
25-Oct-23	4.28	3.94	1.12	9.34
26-Oct-23	4.44	4.67	1.47	10.58
27-Oct-23	4	6.97	1.99	12.96
78-Ωct-23	3.9	6,67	2.52	13.09
31-Oct-23	4.08	6.45	1.93	12.46
	Grand Total		1.33	121.62

^{*}Computer generated report signature not required.



For the Month of:

November-2023

Issued on:

01/12/2023

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 197.42 MWh (at regional periphery) of Renewable Energy for the period 01/11/2023 to 30/11/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar	Non-Solar	Hydro	Total
(in MWh)	(in MWh)	(in MWh)	(in MWh)
53.73	121.86	21.83	197.42

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



Participant ID	N1HR0MPL0000	
Participant Name	Kreate Energy (I) Private Limited	
Portfolio ID	S1KA0MPL0981	
Portfolio Name	Aequs_SEZ_Private_Limited	

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
09-Nov-23	3.66	8.34	1.18	13.18
10-Nov-23	4.53	9.24	1.35	15.12
11-Nov-23	4.09	9.58	2.03	15.7
12-Nov-23	5.08	4.52	1.3	10.9
14-Nov-23	4.5	9.98	2.97	17.45
16-Nov-23	4.43	9.13	2.14	15.7
17-Nov-23	4.18	9.66	2.31	16.15
18-Nov-23	4.23	9.59	1.93	15.75
19-Nov-23	4.82	10.08	1.65	16.55
20-Nov-23	3.98	10.31	1.11	15.4
21-Nov-23	3.64	9.4	1.08	14.12
22-Nov-23	3.72	9.42	1.81	14.95
26-Nov-23	2.87	12.61	0.97	16.45
	Grand Total		<u> </u>	197.42

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
09-Nov-23	3.53	8.04	1.14	12.71
10-Nov-23	4.38	8.9	1.3	14.58
11-Nov-23	3.92	9.25	1.97	15.14
12-Nov-23	4.88	4.38	1.25	10.51
14-Nov-23	4.34	9.61	2.87	16.82
16-Nov-23	4.28	8.79	2.07	15.14
17-Nov-23	4.03	9.33	2.22	15.58
18-Nov-23	4.08	9.23	1.88	15.19
19-Nov-23	4.66	9.72	1.59	15.97
20-Nov-23	3.85	9.92	1.08	14.85
21-Nov-23	3,5	9.05	1.06	13.61

^{*}Computer generated report signature not required.



22-Nov-23	3.58	9.1	1.74	14.42
26-Nov-23	2.77	12.14	0.96	15.87
	Grand Total			190.39

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar	Non-Solar	Hydro	Total
Denvery Date	(in MWh)	(in MWh)	(in MWh)	(in MWh
09-Nov-23	3.43	7.79	1.12	12.34
10-Nov-23	4.25	8.64	1.26	14.15
11-Nov-23	3.82	8.97	1.9	14.69
12-Nov-23	4.75	4.22	1.23	10.2
14-Nov-23	4.2	9.35	2.79	16.34
16-Nov-23	4.16	8.55	1.98	14.69
17-Nov-23	3.92	9.04	2.15	15.11
18-Nov-23	3.98	8.95	1.81	14.74
19-Nov-23	4.51	9.42	1.56	15.49
20-Nov-23	3.74	9.62	1.05	14.41
21-Nov-23	3.42	8.76	1.03	13.21
22-Nov-23	3.48	8.83	1.68	13.99
26-Nov-23	2.69	11.84	0.86	15.39
1000 - 100 -	Grand Total			

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
09-Nov-23	3.3	7.42	1.06	11.78
10-Nov-23	4.07	8.22	1.22	13.51
11-Nov-23	3.68	8.55	1.79	14.02
12-Nov-23	4.57	4	1.16	9.73
14-Nov-23	4.05	8.92	2.65	15.62
16-Nov-23	3,98	8.13	1,91	14,02
17-Nov-23	3.77	8.6	2.04	14.41
18-Nov-23	3.83	8.52	1.71	14.06
19-Nov-23	4.32	8.95	1.5	14.77
20-Nov-23	3.59	9.14	1.02	13.75
21-Nov-23	3.27	8.35	0.99	12.61
22-Nov-23	3.33	8.39	1.63	13.35
26-Nov-23	2.58	11.29	0.81	14.68
	Grand Total			

^{*}Computer generated report signature not required.



For the Month of:

December-2023

Issued on:

01/01/2024

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 130.34 MWh (at regional periphery) of Renewable Energy for the period 01/12/2023 to 31/12/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar	Non-Solar	Hydro	Total
(in MWh)	(in MWh)	(in MWh)	(in MWh
27.43	98.19	4.72	130.34

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



Participant ID	N1HR0MPL0000	
Participant Name	Kreate Energy (I) Private Limited	
Portfolio ID	S1KA0MPL0981	
Portfolio Name	Aequs_SEZ_Private_Limited	

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
02-Dec-23	2.62	12.28	0.65	15.55
04-Dec-23	2.1	13.2	0.55	15.85
05-Dec-23	2.54	12.2	1.06	15.8
07-Dec-23	5.11	10.74	0.75	16.6
08-Dec-23	3.15	11.49	0.61	15.25
09-Dec-23	3.53	9.79	0.43	13.75
12-Dec-23	3.36	10.13	0.36	13.85
14-Dec-23	2.65	9.37	0.17	12.19
15-Dec-23	2.37	8.99	0.14	11.5
	Grand Total			130.34

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh
N2-Dec-23	2.52	11.87	0.61	15
04-Dec-23	2.01	12.74	0.54	15.29
05-Dec-23	2.45	11.79	1	15.24
07-Dec-23	4.93	10.36	0.72	16.01
08-Dec-23	3.04	11.07	0.6	14.71
09-Dec-23	3.41	9.43	0.42	13.26
12-Dec-23	3.23	9.69	0.33	13.25
14-Dec-23	2.54	8.97	0.16	11.67
15-Dec-23	2.27	8.59	0.14	11.07
	Grand Total	1 2.33	0.27	125.43

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar	Non-Solar	Hydro	Total
	(in MWh)	(in MWh)	(in MWh)	(in MWh)
02-Dec-23	2.45	11.5	0.6	14.55

^{*}Computer generated report signature not required.



04-Dec-23	1.97	12.33	0.53	14.83
05-Dec-23	2.38	11.42	0.99	14.79
07-Dec-23	4.79	10.04	0.7	15.53
08-Dec-23	2.95	10.76	0.56	14.27
09-Dec-23	3.31	9.14	0.42	12.87
12-Dec-23	3.14	9.39	0.33	12.86
14-Dec-23	2.48	8.68	0.16	11.32
15-Dec-23	2.21	8.33	0.13	10.67
	Grand Total			121.69

Delivery Date	Solar	Non-Solar	Hydro	Total
Denvery Date	(in MWh)	(in MWh)	(in MWh)	(in MWh)
02-Dec-23	2.35	10.95	0.58	13.88
04-Dec-23	1.89	11.75	0.51	14.15
05-Dec-23	2.27	10.88	0.96	14.11
07-Dec-23	4.59	9.55	0.67	14.81
08-Dec-23	2.84	10.24	0.54	13.62
09-Dec-23	3.17	8.72	0.38	12.27
12-Dec-23	3.02	9.02	0.32	12.36
14-Dec-23	2.37	8.36	0.15	10.88
15-Dec-23	2.12	8.01	0.13	10.26
	Grand Total			116.34

^{*}Computer generated report signature not required.



For the Month of:

January-2024

Issued on:

01/02/2024

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 144.21 MWh (at regional periphery) of Renewable Energy for the period 01/01/2024 to 31/01/2024 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar	Non-Solar	Hydro	Total
(in MWh)	(in MWh)	(in MWh)	(in MWh)
32.36	111.47	0.38	144.21

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



Participant ID	N1HR0MPL0000
Participant Name	Kreate Energy (I) Private Limited
Portfolio ID	S1KAOMPL0981
Portfolio Name	Aequs_SEZ_Private_Limited

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh
01-Jan-24	1.43	8.52	.0	9.95
02-Jan-24	2.8	7.8	0.06	10.66
03-Jan-24	2.92	8.53	0.1	11.55
04-Jan-24	2.6	8.79	N 16	11.55
05-Jan-24	2.41	8.07	0.02	10.5
00-Jan-24	2.43	8.66	0.01	11.1
09-Jan-24	3.17	8.73	0	11.9
10-Jan-24	2.32	9.68	0	12
11-Jan-24	2.79	8.51	0	11.3
13-Jan-24	2.73	9.3	0.02	12.05
14-Jan-24	1.36	10.13	0.01	11.5
18-Jan-24	2.79	7.56	0	10.35
19-Jan-24	2.61	7.19	0	9.8
	Grand Total			144.21

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Jan-24	1.38	8.22	0	9.6
02-Jan-24	2.7	7.52	0.06	10.28
03-Jan-24	2.81	8.23	0.1	11.14
04-Jan-24	2.5	8.49	0.15	11.14
05-Jan-24	2.32	7.79	0.02	10.13
06-Jan-24	2.33	8.36	0.02	10.71
09-Jan-24	3.05	8.43	0	11.48
10-Jan-24	2.24	9.34	0	11.58
11-Jan-24	2.68	8.22	0	10.9
13-Jan-24	2.62	8.98	0.02	11.62
14-Jan-24	1.31	9.77	0.01	11.09

^{*}Computer generated report signature not required.



	Grand Total			139.1
19-Jan-24	2.52	6.93	0	9.45
18-Jan-24	2.69	7.29	0	9.98

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Jan-24	1.34	7.97	0	9.31
02-Jan-24	2.64	7.29	0.05	9.98
03-Jan-24	2.73	7.98	0.1	10.81
04-Jan-24	2.44	8.22	0.15	10.81
05-Jan-24	2.27	7.54	0.01	9.82
06-Jan-24	2.27	8.1	0.01	10.38
09-Jan-24	2.98	8.15	0	11.13
10-Jan-24	2.17	9.06	0	11.23
11-Jan-24	2.62	7.95	0	10.57
13-Jan-24	2.55	8.7	0.02	11.27
14-Jan-24	1.27	9.48	0.01	10.76
18-Jan-24	2.61	7.07	0	9.68
19-Jan-24	2.45	6.72	0	9.17
	Grand Total			134.92

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Jan-24	1.28	7.6	0	8.88
02-Jan-24	2.51	6.95	0.05	9.51
03-Jan-24	2.62	7.59	0.09	10.3
04-Jan-24	2.33	7.83	0.14	10.3
05-Jan-24	2.16	7.19	0.01	9.36
06-Jan-24	2.18	7.71	0.01	9.9
09-Jan-24	2.85	7.77	0	10.62
10-Jan-24	2.08	8.62	0	10.7
11-Jan-24	2.5	7.58	0	10.08
13-Jan-24	2.45	8.28	0.02	10.75
14-Jan-24	1.22	9.03	0.01	10.26
18-Jan-24	2.5	6.73	0	9.23
19-Jan-24	2.34	6.4	0	8.74
	Grand Total			128.63

^{*}Computer generated report signature not required.



For the Month of:

February-2024

Issued on:

01/03/2024

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 145.38 MWh (at regional periphery) of Renewable Energy for the period 01/02/2024 to 29/02/2024 through Indian Energy Exchange Limited in Green-Day Ahead Market.

(in MWh)	(in MWh)	(in MWh)	(in MWh)
Solar	Non-Solar	Hydro	Total

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



Participant ID	N1HR0MPL0000	
Participant Name	Kreate Energy (I) Private Limited	
Portfolio ID	51KA0MPL0981	
Portfolio Name	Aequs_SEZ_Private_Limited	

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Feb-24	2.5	6.19	0.16	8.85
02-Feb-24	2.72	6.02	0.11	8.85
03-Feb-24	3.17	6.77	0.11	10.05
06-Feb-24	3.52	7.37	0.16	11.05
07 Feb 24	3.43	7.40	0.19	11.1
08-Feb-24	3.7	7	0.25	10.95
09-Feb-24	3.7	7.14	0.21	11.05
10-Feb-24	3.9	7.08	0.21	11.19
13-Feb-24	3.58	6.26	0.16	10
15-Feb-24	4.58	7.12	0.18	11.88
16-Feb-24	4.54	7.63	0.2	12.37
17-Feb-24	4.73	7.87	0.24	12.84
18-Feb-24	5.13	9.19	0.88	15.2
	Grand Total			145.38

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Feb-24	2.4	5.99	0.15	8.54
02-Feb-24	2.61	5.82	0.11	8.54
03-Feb-24	3.06	6.53	0.11	9.7
06-Feb-24	3.4	7.11	0.15	10.66
07-Feb-24	3.32	7.2	0.19	10.71
08-Feb-24	3.55	6.77	0.24	10.56
09-Feb-24	3.58	6.87	0.21	10.66
10-Feb-24	3.74	6.84	0.21	10.79
13-Feb-24	3.44	6.05	0.16	9.65
15-Feb-24	4.43	6.87	0.16	11.46
16-Feb-24	4.37	7.36	0.2	11.93

^{*}Computer generated report signature not required.



Grand Total			140.24	
18-Feb-24	4.95	8.87	0.84	14.66
17-Feb-24	4.56	7.59	0.23	12.38

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar	Non-Solar	Hydro	Total
	(in MWh)	(in MWh)	(in MWh)	(in MWh
01-Feb-24	2.35	5.79	0.14	8.28
02-Feb-24	2.55	5.63	0.1	8.28
03-Feb-24	2.97	6.33	0.1	9.4
06-Feb-24	3.29	6.9	0.15	10.34
07-Feb-24	3.22	6.98	0.19	10.39
08-Feb-24	3.46	6.56	0.23	10.25
09-Feb-24	3.48	6.65	0.21	10.34
10-Feb-24	3.65	6.62	0.2	10.47
13-Feb-24	3.36	5.84	0.16	9.36
15-Feb-24	4.3	6.66	0.16	11.12
16-Feb-24	4.25	7.13	0.2	11.58
17-Feb-24	4.43	7.35	0.23	12.01
18-Feb-24	4.81	8.6	0.81	14.22
	Grand Total			

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Feb-24	2.24	5.52	0.14	7.9
02-Feb-24	2.44	5.37	0.09	7.9
03-Feb-24	2.84	6.04	0.09	8.97
06-Feb-24	3.15	6.56	0.15	9.86
07-Feb-24	3.09	6.63	0.19	9 91
08-Feb-24	3.31	6.23	0.23	9.77
09-Feb-24	3.32	6.34	0.2	9.86
10-Feb-24	3.5 -	6.29	0.2	9.99
13-Feb-24	3.21	5.55	0.16	8.92
15-Feb-24	4.1	6.35	0.16	10.61
16-Feb-24	4.06	6.79	0.19	11.04
17-Feb-24	4.24	7	0.22	11.46
18-Feb-24	4.6	8.2	0.76	13.56
*	Grand Total			129.75

^{*}Computer generated report signature not required.



For the Month of:

March-2024

Issued on:

01/04/2024

Portfolio Name:

Aequs_SEZ_Private_Limited

This is certified that Aequs_SEZ_Private_Limited has purchased 111.78 MWh (at regional periphery) of Renewable Energy for the period 01/03/2024 to 31/03/2024 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar	Non-Solar	Hydro	Total
(in MWh)	(in MWh)	(in MWh)	(in MWh)
43.95	62.91	4.92	111.78

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

^{*}Computer generated report signature not required.



Participant ID	N1HROMPLO000	
Participant Name	Kreate Energy (I) Private Limited	
Portfolio ID	S1KA0MPL0981	
Portfolio Name	Aequs_SEZ_Private_Limited	

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Mar-24	5.48	8.49	0.56	14.53
02-Mar-24	5.42	10.43	0.5	16.35
06-Mar-24	6.54	9.26	0.7	16.5
07-Mar-24	7.03	8.79	0.78	16.6
09-Mar-24	6.41	8.58	0.81	15.8
12-Mar-24	6.93	8.43	0.64	16
14-Mar-24	6.14	8.93	0.93	16
	Grand Total			111.78

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Mar-24	5.29	8.21	0.52	14.02
02-Mar 24	5.21	10.07	0.49	15.77
06-Mar-24	6.3	8.93	0.68	15.91
07-Mar-24	6.77	8.48	0.76	16.01
09-Mar-24	6.18	8.28	0.78	15.24
12-Mar-24	6.67	8.13	0.63	15.43
14-Mar-24	5.92	8.62	0.89	15.43
	Grand Total	-		107.81

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Mar-24	5.14	7.95	0.51	13.6
02-Mar-24	5.07	9.75	0.48	15.3
06-Mar-24	6.11	8.67	0.66	15.44
07 - Mar-24	6.58	8.22	0.73	15.53
09-Mar-24	6	8.02	0.76	14.78

^{*}Computer generated report signature not required.



Grand Total								
14-Mar-24	5.75	8.35	0.87	14.97				
12-Mar-24	6.49	7.87	0.61	14.97				

Scheduling details after applying ISTS (POC) Loss, State Loss, Distribution Loss and Other Loss if any (at Ex-bus)

Delivery Date	Solar	Non-Solar	Hydro	Total (in MWh)
04.44	(in MWh)	(in MWh)	(in MWh)	
01-Mar-24	4.92	7.55	0.49	12.96
02-Mar-24	4.85	9.28	0.46	14.59
06-Mar-24	5.85	8.26	0.61	14.72
07-Mar-24	6.3	7.82	0.69	14.81
09-Mar-24	5.75	7.64	0.7	14.09
12-Mar-24	6.21	7.47	0.59	14.27
14-Mar-24	5.51	7.94	0.83	14.28
	Grand Total			99.72

^{*}Computer generated report signature not required.



Dist.:BELGAUM. [Karnataka State]

g: Gen.: 265030 M.D. (R): 265632 Fax: 08333-265677 Grams: RELCOOP

ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ, ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.

KST - 5190190-0 CST - 5195190-3 w.e.f. 7-10-1970

Regd No. AR/BG/456/69 dt. 31-7-69 Licence No. PWD/115/ElG/69 dt. 19-11-69 Licence No. KERC order dt. 11-09-2001 ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

Ref.No:- HRECS/RE/2023-24/ US/36

Date: 2 7 JAN 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Radiance KA Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District under KERC Green Energy Open Access Regulation-2022 for the month of December-2023.

Ref:1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-2/12163-70, dated: 21.11.2023.

2) SEE TBC letter no: SEE/TBC/EE-1/Aee-2/13415-18, Dated:12.01.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of December-2023.

S L N	Name of IPP	Name & Address of the HT consume	RR No	Tariff	Division / Subdivis ion	Volta ge	Туре	Units	Wheeling charges Applicabl e/Net Applicabl e
1	M/s.Radiance KA Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District	Aequs SEZ Private Limited	102_H RGHT -2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distributi on Licensee)	20,60,000	As Applicabl e
		Total						20,60,000	

- 1. Rebate on wheeling units is not applicable as per tariff order.
- 2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
- 3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & GESCOM.
- 4. This is wheeled energy allotted does not attract any additional 2MMD charges.

- 5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
- 6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, "Cross Subsidary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
- 7. GoK order vide No:KSALD 17 Legislative 2018, Bengaluru dated: 19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018, Bengaluru, dated: 19.07.2018, 20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
- 8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
- 9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
- 10. Wheeling charges 42 paise per unit as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
- 11. Standby charges as per the Rules specified by the MOP.
- 12. Any other charges as determined by the commission from time to time, as per HRECS norms.

Jums

- 1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
- 2) Chief Engineer Electy, State load Dispatch Centre, KPTCL Race Course Road, Bengaluru-560009.
- 3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
- 4) Aequs SEZ Private Limited, No.437/A Hattaragi Village, Hukkeri Taluka.
- 5) Accounts Officer, HRECSL Hukkeri.



Dist,:BELGAUM. [Karnataka State]

9: Gen.: 265030 M.D. (R): 265832 Fax: 08333-265677 Grams: RELCOOP

ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ,

ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.

ಜಿಲ್ಲೇ ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

KST - 5190190-0 CST - 5195190-3 w.e.f. 7-10-1970

Regd No. AR/8G/456/69 at 31-7-69 Licence No. PWD/115/EIG/69 at 19-11-69 Licence No. KERC order at 11-09-2001

Ref.No:- HRECS/RE/2023-24/ US137

Date:

2 7 JAN 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/S Savita Oil Technologies Ltd located at Kanchiganahal And Madakaripura villages, Chitrudurga Taluk, and Dist. KERC Green Energy Open Access Regulation-2022 for the month of December-2023.

Ref: 1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12053-59, dated: 17.11.2023.

2) SEE TBC letter no: SEE/TBC/EE-1/AEE-1/13324-27, Dated: 10.01.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of December-2023.

SL No	Name of IPP	Name & Address of the HT consum er	RR No	Tariff	Division / Subdivis ion	Voltag e	Туре	Units	Wheeling charges Applicable /Net Applicable
1	M/S Savita Oil Technologies Ltd located at Kanchiganahal And Madakaripura villages, Chitrudurga Taluk,	Aequs SEZ Private Limited	102_H RGHT- 2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distributio n Licensee)	1,40,000.00	As Applicable
		Total						1,40,000.00	

This allotment of wheeling energy under GEOA regulation 2022 is subject to the following conditions:

- 1. Rebate on wheeling units is not applicable as per tariff order.
- 2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges
- 3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.

P.T.O

- 4. This is wheeled energy allotted does not attract any additional 2MMD charges.
- 5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
- 6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, "Cross Subsidary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
- 7. GoK order vide No:KSALD 17 Legislative 2018, Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018, Bengaluru, dated:19.07.2018,20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
- 8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
- 9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.

Wheeling charges 42 paise per unit as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.

- 11. Standby charges as per the Rules specified by the MOP.
- 12. Any other charges as determined by the commission from time to time, as per HRECS norms.

Managing Director

- Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
- 2) Chief Engineer Electy, State load Dispatch Centre, KPTCL Race Course Road, Bengaluru-560009.
- 3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
- 4) Aequs SEZ Private Limited, No.437/A Hattaragi Village, Hukkeri Taluka.
- Accounts Officer, HRECSL Hukkeri.



Dist:BELGAUM. [Karnataka State]

ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ನಹಕಾರಿ ನಂಘ, ನಿಯಮಿತ. ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.

Regd No.AR/8G/456/69 dt.31-7-69 Licence No.PW/D/115/EIG/69 dt.19-11-69 Licence No.KERC order dt.11-09-2001 ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

9: Gen .: 265030 M.D. (R) : 265632 Fax: 08333-265677 Grams: RELCOOP

> KST - 51 90190-0 CST - 51 95190-3 w.e.f. 7 - 10-1970

Ref.No:- HRECS/RE/2023-24/ 483&4

Date: 7 FEB 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Radiance KA Sunshine SEVEN Pvt

Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District under KERC Green

Energy Open Access Regulation-2022 for the month of January-2024.

Ref: 1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-2/12163-70, dated: 21.11.2023.

2) SEE TBC letter no: SEE/TBC/EE-1/AEE-2/14756-59, Dated:01.02.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of January-2024.

S L N o	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivis ion	Volta ge	Туре	Units	Wheeling charges Applicable /Net Applicable
1	M/s.Radiance KA Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District	Aequs SEZ Private Limited	102_ HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distributi on Licensee)	3,96,560	As Applicable
		Total						3,96,560	

- 1. Rebate on wheeling units is not applicable as per tariff order.
- 2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
- 3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & GESCOM.
- 4. This is wheeled energy allotted does not attract any additional 2MMD charges.

- 5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
- 6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, "Cross Subsidiary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
- 7. GoK order vide No:KSALD 17 Legislative 2018, Bengaluru dated: 19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018, Bengaluru, dated: 19.07.2018, 20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
- 8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
- 9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.

10. Wheeling charges 42 paise per unit as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.

- 11. Standby charges as per the Rules specified by the MOP.
- 12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

Managing Director

- 1) Superintending Engineer (Elect), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
- 2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
- 3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
- 4) Aequs SEZ Private Limited, No 437/A Hattaragi Village, Hukkeri Taluka,
- ₩57 Accounts Officer, HRECSL Hukkeri.



Licence No.KERC order dt. 11-09-2001

THE HUKKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LTD., HUKKERI - 591 309.

Dist.:BELGAUM. [Karnataka State]

ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ, ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.

Regd No.AR/BG/456/69 dt.31-7-69 ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಜ) Licence No.PWD/115/EiG/69 dt.19-11-69 麗: Gen.: 265030 M.D. (尺): 265632 Fax: 08333-265677 Grams: RELCOCP

> KST - 5190190-0 CST - 5195190-3 w.e.f. 7-10-1970

Ref.No:-HRECS/RE/2023-24/ 48426

Date: 9 FEB 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Savita Oil Technologies Ltd located at Kanchiganahal and Madakaripura villages, Chitradurga Taluka District under KERC Green Energy Open Access Regulation-2022 for the month of January-2024.

Ref: 1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12053-59, Dated:17.11.2023.

2) SEE TBC letter no: SEE/TBC/W&B/EE-1/AEE-1/15003-06, Dated:05.02.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of January-2024.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivis ion	Volta ge	Туре	Units	Wheeling charges Applicable /Net Applicable
i	M/s.Savita Oil Technologies Ltd located at Kanchiganahal and Madakaripura villages, Chitradurga Taluka District	Aequs SEZ Private Limited	102_ HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deeme d Distrib ution License e)	1,64,000.00	As Applicable
		Total						1,64,000.00	

- 1. Rebate on wheeling units is not applicable as per tariff order.
- 2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
- 3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.
- 4. This is wheeled energy allotted does not attract any additional 2MMD charges.

- 5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
- 6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, Cross Subsidiary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
- 7. GoK order vide No: KSALD 17 Legislative 2018, Bengaluru dated: 19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018, Bengaluru, dated: 19.07.2018, 20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
- 8. The non captive installation having contract demand below 100kW will not eligible for availing wheeled power.
- 9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
- 10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
- 11. Standby charges as per the Rules specified by the MOP.
- 12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

THE

- 1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding. 3rd Floor, Place Road, Bengaluru.
- 2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
- 3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
- 41 Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
- of Accounts Officer, HRECSL Hukkeri.



Dist.:BELGAUM. `[Karnataka State]

ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ. ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.

ಜಿಲ್ಲೆ : ಬೆಳಗಾವಿ (ಕರ್ಪಾಟಕ ರಾಜ್ಯ)

M.D. (R) : 265832 Fax: 0833-3-265677 Grams: RELCOOP KST - 5190190-0 CST - 5195190-3

we.f. 7-10-1970

Regd No.AR/BG/456/69 dL31-7-69 Licence No. PWD/115/EIG/69 dt. 19-11-69 Licence No.KERC order dt.11-09-2001

Ref. No:-HRECS/RE/2023-24/ 七泉以り

Date:

9 FEB 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Mansukhmal Investment Private Limited located at Kanchiganahal Village, Chitradurga Taluka District under KERC Green Energy Open Access Regulation-2022 for the month of January-2024.

Ref: 1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12999-13005, Dated:30.12.2023.

2) SEE TBC letter no: CEE/LDC/SEE/TBC/EEE-1/AEE-1/W&B/15010-13, Dated:05.02.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of January-2024.

SL No	Name of IPP	Name & Addres s of the HT consu mer	RR No	Tariff	Division / Subdīvis ion	Volta ge	Туре	Units	Wheeling charges Applicable /Net Applicable
1	M/s.Mansukh mal Investment Private Limited focated at Kanchiganahal Village, Chitradurga Taluka	Aequs SEZ Private Limited	102_ HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	IIKV	Third Party Sale (Deemed Distribu tion Licensee	4 3,500.00	As Applicable
		Total						43,500.00	

- 1. Rebate on wheeling units is not applicable as per tariff order.
- 2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
- 3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.

- 4. This is wheeled energy allotted does not attract any additional 2MMD charges.
- 5. This quota of energy wheeled to those industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
- 6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, Cross Subsidiary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
- 7. GoK order vide No: KSALD 17 Legislative 2018, Bengaluru dated: 19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018, Bengaluru, dated: 19.07.2018, 20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
- 8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
- 9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
- 10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
- 11. Standby charges as per the Rules specified by the MOP.
- 12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

- Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
- 2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
- 3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
- 4) Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
- F Accounts Officer, HRECSL Hukkeri.



Dist.:BELGAUM. [Karnataka State]

#: Gere.: 265030 M.D. (R): 265632 Fax: 08333-265677 Grams: RELCOOP

ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ನಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ, ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.

KST - 5190190-0 CST - 5195190-3 w.e.f. 7-10-1970

Regd No. AR/BG/456/69 dt. 31-7-69 Licence No. PWD/115/EIG/69 dt. 19-11-69 Licence No. KERC order dt. 11-09-2001 ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

Ref. No:-HRECS/RE/2023-24/48421

Date: 9 FEB 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Ghodawat Energy Pvt Ltd located at Kenneldu, Nandipura & Doddapura Villages, Chitradurga Taluka District under KERC Green Energy Open Access Regulation-2022 for the month of January-2024.

Ref: 1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12042-48, Dated:17.11.2023.

2) SEE TBC letter no: CEE/LDC/SEE/TBC/EEE-1/AEE-1/W&B/14989-02, Dated:05.02.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of January 2024.

SL No	Name of IPP	Name & Addres s of the HT consu mer	RR No	Tariff	Division / Subdivis ion	Volta ge	Туре	Units	Wheeling charges Applicable /Net Applicable
1	M/s.Ghodawat Energy Pvt Ltd located at Kenneldu, Nandipura & Doddapura Villages,Chitrad urga Taluka District	Acqus SEZ Frivate Limited	102_ HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deeme d Distrib ution License e)	4,95,940.00	As Applicable
		Total		(4		4,95,940.00	

- 1. Rebate on wheeling units is not applicable as per tariff order.
- 2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
- 3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.

- 4. This is wheeled energy allotted does not attract any additional 2MMD charges.
- 5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
- 6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, Cross Subsidiary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
- 7. GoK order vide No: KSALD 17 Legislative 2018, Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018, Bengaluru, dated:19.07.2018, 20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
- 8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
- 9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
- 10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
- 11. Standby charges as per the Rules specified by the MOP.
- 12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

- Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
- 2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
- 3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
- 4) Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
- of Accounts Officer, HRECSL Hukkeri.



Dist.:BELGAUM. [Karnataka State]

M.D. (R): 265632 Fax: 08333-265677 Grams: RELCOOP

ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ,

ಹುಕ್ಕೇರೆ - ೫೯೧೩೦೯.

Regic No. AR/BG/456/69 dt. 31-7-69 Licence No. PWD/115/EIG/69 dt. 19-11-69 Licence No. KERC order dt. 11-09-2001

ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ರ)

KST - 5190190-0 CST - 5195190-3 w.e.f. 7-10-1970

Ref. No:-HRECS/RE/2023-24/ 49037

Date:

7 MAR 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Radiance KA Sunshine SEVEN Pvt
Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District under KERC Green
Energy Open Access Regulation-2022 for the month of February-2024.

Ref: 1)Chief Engineer(Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-2/12163-70, dated:21.11.2023.

2)SEE TBC letter no: SEE/TBC/EE-1/AEE-2/16990-93, Dated: 04.03.2024.

. As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of February-2024.

S L N o	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivis ion	Volta ge	Туре	Units	Wheeling charges Applicable /Net Applicable
L	M/s.RadianceK A Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District	Aequs SEZ Private Limited	102_ HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distributi on Licensee)	14,00,000	As Applicable
	· · · · · · · · · · · · · · · · · · ·	Total			•			14,00,000	

- 1. Rebate on wheeling units is not applicable as per tariff order.
- 2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
- 3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & GESCOM.
- 4. This is wheeled energy allotted does not attract any additional 2MMD charges.

- This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
- Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, "CrossSubsidary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
- GoK order vide No:KSALD 17 Legislative 2018, Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no:EN 106 EBS 2018, Bengaluru, dated:19.07.2018, 20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
- 3. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
- 1. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
- :0. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
- : Standby charges as per the Rules specified by the MOP.
- 12. Any other charges as determined by the commission from time to time, as per HESCOM, norms.

7 to:

- Superintending Engineer (Elect), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
- Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
- 3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
- 4) Acqus SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.



Dist.:BELGAUM. [Karnataka State]

M.D. (R): 265632 Fax: 08333-265677 Grams: RELCOOP

ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ. ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.

KST - 5190190-0 CST - 5195190-3 w.e.f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69 Licence No.PWD/115/EIG/69 dt.19-11-69 Licence No.KERC order dt.11-09-2001 ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

Ref.No:-HRECS/RE/2024-25/199

Date:

- 8 APR 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Radiance KA Sunshine SEVEN Pvt

Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District under KERC Green

Energy Open Access Regulation-2022 for the month of Mar-2024.

Ref: 1) Chief Engineer(Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-2/12163-70, dated:21.11.2023.

2) SEE TBC letter no: SEE/TBC/EE-1/AEE-2/143-46, Dated: 03.04.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of Mar-2024.

S L N o	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivis ion	Volta ge	Туре	Units	Wheeling charges Applicable /Net Applicable
1	M/s.RadianceK A Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District	Aequs SEZ Private Limited	102_ HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distributi on Licensee)	12,50,000	As Applicable
		Total						12,50,000	

- 1. Rebate on wheeling units is not applicable as per tariff order.
- 2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
- 3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & GESCOM.
- 4. This is wheeled energy allotted does not attract any additional 2MMD charges.

- 5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
- 6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, "CrossSubsidary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
- 7. GoK order vide No:KSALD 17 Legislative 2018, Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no:EN 106 EBS 2018, Bengaluru, dated:19.07.2018, 20 paise unit towards electricity charges captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
- 8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
- 9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
- 10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
- 11. Standby charges as per the Rules specified by the MOP.
- 12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

Show

- Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
- Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
- 3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
- Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
- 5) Accounts Officer, HRECSL Hukkeri.



Dist.:BELGAUM. [Karnataka State]

M.D. (R): 265030 M.D. (R): 265632 Fax: 08333-265677 Grams: RELCOOP

′ ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ, ಹುಕ್ಕೇರಿ – ೫೯೧೩೦೯.

KST - 5190190-0 CST - 5195190-3 W.e.f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69 Licence No.PWD/115/EIG/69 dt.19-11-69 Licence No.KERC order dt.11-09-2001 ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

Ref.No:-HRECS/RE/2024-25/ \9 8

Date:

- 8 APR 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Mansukhmal Investment Private
Limited located at Kanchiganahal Village, Chitradurga Taluka District under KERC
Green Energy Open Access Regulation-2022 for the month of March-2024.

Ref: 1) Chief Engineer (Electy), SLDC; KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12999-13005, Dated:30.12.2023.

2) SEE TBC letter no: CEE/LDC/SEE/TBC/EEE-1/AEE-1/W&B/570-73, Dated: 06.04.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of March-2024.

SL No	Name of IPP	Name & Addres s of the HT consu mer	RR No	Tariff	Division / Subdivis ion	Volta ge	Туре	Units	Wheeling charges Applicable /Net Applicable
1	M/s.Mansukh mal Investment Private Limited located at Kanchiganahal Village, Chitradurga Taluka	Aequs SEZ Private Limited	102_ HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distribu tion Licensee	55,000.00	As Applicable
		Total						55,000.00	

- 1. Rebate on wheeling units is not applicable as per tariff order.
- 2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
- 3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.
- 4. This is wheeled energy allotted does not attract any additional 2MMD charges.

- 5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
- 6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, Cross Subsidiary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
- 7. GoK order vide No: KSALD 17 Legislative 2018, Bengaluru dated: 19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018, Bengaluru, dated: 19.07.2018, 20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
- 8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
- 9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
- 10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
- 11. Standby charges as per the Rules specified by the MOP.
- 12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

- 1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
- 2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
- 3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
- Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
- 5) Accounts Officer, HRECSL Hukkeri.



Dist.:BELGAUM. [Karnataka State]

ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ತಾ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ, ಹುಕ್ಕೇರಿ – ೫೯೧೩೦೯.

ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

M.D. (R): 265632 ax: 08333-265677 Grams: REI COOP

> KST - 5190190-0 CST - 5195190-3 W.e. f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69 Licence No.PWD/115/EiG/69 dt.19-11-69 Licence No.KERC order dt.11-09-2001

Ref.No:-HRECS/RE/2024-25/ 200

Date:

- 8 APR 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Savita Oil Technologies Ltd located at Kanchiganahal and Madakaripura villages, Chitradurga Taluka District under KERC Green Energy Open Access Regulation-2022 for the month of March-2024.

Ref: 1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12053-59, Dated:17.11.2023.

2) SEE TBC letter no: CEE/LDC/SEE/TBC/ EE-1/AEE-1/W&B/566-69, Dated: 06.04.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of March-2024.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivis ion	Volta ge	Туре	Units	Wheeling charges Applicable /Net Applicable
1	M/s.Savita Oil Technologies Ltd located at Kanchiganahal and Madakaripura villages, Chitradurga Taluka District	Aequs SEZ Private Limited	102_ HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deeme d Distrib ution License e)	2,00,000.00	As Applicable
		Total					<u> </u>	2,00,000.00	

- 1. Rebate on wheeling units is not applicable as per tariff order.
- 2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
- 3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.
- 4. This is wheeled energy allotted does not attract any additional 2MMD charges.

- 5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
- 6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, Cross Subsidiary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
- 7. GoK order vide No: KSALD 17 Legislative 2018, Bengaluru dated: 19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018, Bengaluru, dated: 19.07.2018, 20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
- 8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
- 9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
- 10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
- 11. Standby charges as per the Rules specified by the MOP.
- 12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

- 1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
- 2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
- 3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
- Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
 - 5) Accounts Officer, HRECSL Hukkeri.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. Electric Bill (Provisional) 607 No. HT Bill: 1025 Bill Date : 02/04/2020A Last Date Paymnt.: 15/05/2023 Conn ld:903047 RRNo : 102 HRG HT-2 HT-2(a)(SEZ) 1) Tariff: 2) Energy entitlement after energy cut of % in Units 3) Demand entitlement after demand cut of % in KVA 4) Additional Energy entitlement Units Bill for the supply of Electrical energy for the month of : April-2023 AEQUS SEZ Private Limited., No. 437/A, Hattargi VIIIage, Tq- Hukkeri Dist-Belagavi - 591243 Shri/Smt/Ms: Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. Contract Demand for the year: 5000 **KVA** 1) Max Demand recorded in the month/rated demand : 0.000X30000 **KVA** 2)85 % of the Contract Demand for the month: 4250 **KVA** Billing Demand for the month (higher of the above): 4250 **KVA** Cons. In KWH I-Meter II-Meter III-Meter IV-Meter PF=Kwh/Kvach(0.9) V-Meter Present. Read 2421.03 502.565 0 0 PF.Recorded: 0 0 Previous, Read 2352.2 476.903 0 0 0 PF Less By: 0.90 Mtr. Constant 30000 30000 0 0 0 Differenece 68.83 25.662 0 0 0 Consumption 2064900 769860 -1048943 0 0 **Demand Charges** 1) 4250 KVA at Rs. 0 per KVA of Billing Demand 0.00 2) Energy Charges for 1785817 Units @ Rs. 6.5782 per unit 11747460.61 FAC:1/Unit 1785817.00 3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x2064900) For every reduction of PF by 0.01 600 below 0.90 lag 4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) 0 Excess Consumption of Energy ever the energy entitlement 5) Interest On Arrears: i) Revenue 50253.00 ii)Tax 0.00 6) Electricity Tax at 9% on then Energy Charges payable 7) Sub Total 1 to 6 MSD 0.00 13583531.00 8) Arrears i) Revenue 5025299.00 ii)Tax 0.00 iii)Interest 0.00 9) AAV (+): 0 0 10) AAV (-): n 0 11)Rebate: 0 12) Grand Total : 18608830 In Words: One Crore Eighty Six Lakhs Eight Thousand Eight Hundred Thirty rupees only E & O.E. FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. Resident Engineer ccounts Officer

If payment is not made within the due date. This shall be deemed to be a fifteen day's notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. Electric Bill (Provisional) 1057 Bill Date : 02/03/2013 No. HT Bill: 1245 Conn Id :903047 15/06/2023 Last Date Paymnt.: 102 HRG HT-2 RRNo : HT-2(a)(SEZ) in Units 1) Tariff: % 2) Energy entitlement after energy cut of in KVA % 3) Demand entitlement after demand cut of Units 4) Additional Energy entitlement May-2023 Bill for the supply of Electrical energy for the month of : AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243 Shri/Smt/Ms: Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. 5000 **KVA** Contract Demand for the year: **KVA** Ō 1) Max Demand recorded in the month/rated demand : 0.000X30000 **KVA** 4250 2)85 % of the Contract Demand for the month : **KVA** 4250 Billing Demand for the month (higher of the above) PF=Kwh/Kvach(0.9) V-Meter IV-Meter III-Meter II-Meter I-Meter Cons. In KWH PF.Recorded: 0 0 0 0 526.783 2491.02 Present. Read PF Less By: 0.90 0 0 0 502.565 2421.03 Previous. Read 0 0 0 30000 30000 Mtr. Constant 0 0 0 24.218 69.99 Differenece 0 0 -1038655 726540 2099700 Consumption Demand Charges 0.00 1) 4250 KVA at Rs. 0 per KVA of Billing Uemand 12952305.01 2) Energy Charges for 1787585 Units @ Rs. 7.2457 per unit 1787585.00 3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x2099700) For every reduction of PF by 0.01 0.00 below 0.90 lag 0 4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement 50252.99 5) Interest On Arrears: i) Revenue 0.00 ii)Tax 0 6) Electricity Tax at 9% on then Energy Charges payable 14790143.00 0.00 MSD 7) Sub Total 1 to 6 5025299.00 i) Revenue 8) Arrears 0.00 ii)Tax 0.00 iii)Interest 0

12) Grand Total : In Words: Three Crore Forty Six Lakhs Eighty Two Thousand One Hundred Twenty Five rupees only FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

14866683

0

0

9) AAV (+):

10) AAV (-):

11)Rebate:

E & O.E.

Accounts Officer

Resident Engineer

0

34682125.00

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

×

		Licotito	Bill Provisional		Edg.	JUL 411.	(1)
No. HT Bill : 1110)			Bill	Date: 02/0	07/2023	
Last Date Paymnt			×	C	onn ld : 903	047	
RRNo :	102_HRG HT-2	3/9:					
1) Tariff :	HT-2(a)(SEZ)	-e		.,			
	ent after energy cut		8	%		in Units	
	ment after demand	cut of ®	%			in KVA	
4) Additional Ener	gy entitlement					Units	
Bill for the supply	of Electrical energy	for the month of:	June-2023				
Shri/Smt/Ms :	AEQUS SEZ Priv	rate Limited., No. 437/A	, Hattargi Village, T	q- Hukkeri Dis	t-Belagavi -	591243	
Dr to THE HUK	KERI RURAL ELE	ECTRIC CO-OP SC	CIETY LTD., HI	JKKERI.			
Contract Demand			,		5000		
							KVA
		n/rated demand: 0.00	00X30000		0	9	KV
	tract Demand for the				4250		KVA
Billing Demand for	the month (higher o	of the above) :			4250		KVA
Cons. In KWH	I-Meter II-M	leter III-Meter	IV-Meter	V-Meter	PF	=Kwh/Kvach	(0.9)
Present. Read	2568.72	551.509	0	0.	0	PF.Recor	ded : (
Previous. Read	2491. 02	526 .783	. 0	0	0	PF Less By	: 0.90
Mtr. Constant	30000	30000	0	0	0		
Differenece	77.00	24.726	0	0	0		
Consumption	2331000	741780	-513 73	0	0		
Demand Charges							
	s. 0 per KVA of Billir	100					0.00
?) Energy Charges	for 3021407 Units	@ Rs. 7.2457 per un	nit		x - y	218922	208.90
		FAC :2.6/U	Init			78556	SER 20
) Power factor surch	narge on item 2 if any (@3 ps perunit (0.90x3x2	•	eduction of PF b	y 0.01	7,0000	0.00
elow 0.90 lag	any for : a) Excess	M.D. over the Demar	nd entitlement/C F) / 5000v2v0\ k	.,		
xcess Consumpti	on of Energy ever th	ne energy entitlement		(-5000XZXO) L	,,		(
) Interest On Arre	ars : i) Revenue	8				1869	99.50
	ii)Tax		= x H				0.00
) Electricity Tax at	9% on then Energy	/ Charges payable	50			-7	C
) Sub Total 1 to 6				MSD	0.00	299348	367.00
) Arrears	i) Revenue					186999	950.00
	ii)Tax						0.00
	iii)Interest						0.00
) AAV (+) :		0					C
0) AAV (-) :		0					C
1)Rebate :		0					
2) Grand Total :						486348	317.00
		27					
	Crore Eighty Six La	akhs Thirty Four The	ousand Eight Hu	ndred Sevent	een rupee	s only	
	Crore Eighty Six La	akhs Thirty Four Tho					RI.

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

	:24		RIC CO-OP SO Bill Provisional			A ALIA	900
No. HT Bill: 869	PROS			Е	Bill Date: 02/		2023
Last Date Paymnt.:					Conn ld :90	3047	
RRNo :	102_HRG HT-2						
1) Tariff:	HT-2(a)(SEZ)	of		%		in Units	
2) Energy entitleme			%			in KVA	
3) Demand entitlem		cut of	%	1			
4) Additional Energy	y entitlement					Units	
Bill for the supply of			July-2023				
Shri/Smt/Ms:	AEQUS SEZ Priv	ate Limited., No. 43	7/A, Hattargi Village, T	q- Hukkeri I	Dist-Belagavi -	591243	
Dr to THE HUKK	ERI RURAL ELE	CTRIC CO-OP	SOCIETY LTD., HI	JKKERI.			
Contract Demand for	or the year:				5000		
					•		KVA
1) Max Demand rec	corded in the month	n/rated demand : 0	.000X30000		0		KVA
2)85 % of the Contr	act Demand for the	e month :			4250		KVA
Billing Demand for t	he month (higher o	of the above):			4250		KVA
Cons. In KWH	-Meter II-M	eter III-Met	ter IV-Meter	V-Mete	er P	F=Kwh/Kvac	h(0.9)
Present. Read	2647.80	574.839	0	0	0	PF.Reco	rded : 0
Previous. Read	2568.72	551.509	0	0	0	PF Less E	By: 0.90
Mtr. Constant	30000	30000	0	0	0		
Differenece	79.08	23.33	Ö'	0	0		
Consumption	2372400	699900	-192745	0	0		
Demand Charges				**			
1) 4250 KVA at Rs.	0 per KVA of Billin	ng Demand					0.00
2) Energy Charges	for 2879555 Units	@ Rs. 7.2457 per	unit			20864	1392.04
		FAC :1.	79/Unit			5154	1403.45
3) Power factor surchabelow 0.90 lag	rge on item 2 if any (@3 ps perunit (0.90x	3x2372400) For every	reduction of F	PF by 0.01		0.00
			mand entitlement/C.E) (-5000x2x	0) b)		(
5) Interest On Arrea		onorgy ornaron	o			186	3999.5°
•,	ii)Tax						0.00
6) Electricity Tax at	•	, Charges navable					(
	a /o on then Energy	Citatges payable	•	MSD	0.00	26205	5795.00
7) Sub Total 1 to 6				WIGD	0.00		
8) Arrears	i) Revenue					10098	9950.00
	ii)Tax						0.00
	iii)Interest		9				0.00
9) AAV (+) :		0					(
10) AAV (-) :		0					(
11)Rebate :		0					
12) Grand Total :						44	90574
In Words : Four C	rore Forty Nine L	akhs Five Thousa	and Seven Hundred	Forty Five	e rupees on	у	
E & O.E.		FOR THE HUR	KERI RURAL ELE	CTRIC CO-	OP SOCIETY	LTD., HUKK	ERI.
			_		1	1	

Accounts officer

Resident Engineer

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

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THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. Electric Bill 42948 Bill Date: 02/09/2023 No. HT Bill: 850 Conn ld :903047 Last Date Paymnt.: 15/09/2023 RRNo : 102 HRG HT-2 1) Tariff: HT-2(a)(SEZ) in Units % 2) Energy entitlement after energy cut of in KVA 3) Demand entitlement after demand cut of % Units 4) Additional Energy entitlement Bill for the supply of Electrical energy for the month of : August-2023 AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243 Shri/Smt/Ms: Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. 5000 Contract Demand for the year: **KVA** 1) Max Demand recorded in the month/rated demand: 0.000X30000 0 **KVA** 4250 2)85 % of the Contract Demand for the month: **KVA** 4250 Billing Demand for the month (higher of the above): **KVA** V-Meter PF=Kwh/Kvach(0.9) Cons. In KWH I-Meter II-Meter III-Meter IV-Meter Present. Read 0 0 0 PF.Recorded: 0 2722.46 596.854 0 0 PF Less By: 0.90 Previous, Read 2647.8 574.839 0 30000 0 0 Mtr. Constant 30000 0 74.66 0 0 Differenece 22.015 n 2239800 660450 0 0 Consumption -202438 **Demand Charges** 1) 4250 KVA at Rs. 0 per KVA of Billing Demand 0.00 2) Energy Charges for 2697812 Units @ Rs. 7.2457 per unit 19547535.63 FAC:1.79/Unit 4829083 48 3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x2239800) For every reduction of PF by 0.01 0.00 below 0.90 lag 4) Penal charges if any for: a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) 0 Excess Consumption of Energy ever the energy entitlement 5) Interest On Arrears: i) Revenue 186999.50 ii)Tax 0.00 6) Electricity Tax at 9% on then Energy Charges payable 7) Sub Total 1 to 6 MSD 0.00 24563619.00

8) Arrears i) Revenue 18699950.38

ii)Tax 0.00
iii)Interest 0.00

9) AAV (+) : 0 0 10) AAV (-) : 0 0

10) AAV (-) : 0 11)Rebate : 0

12) Grand Total : 43263570.00

In Words: Four Crore Thirty Two Lakhs Sixty Three Thousand Five Hundred Seventy rupees only

E & O.E. FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer Resident Engineer

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Electric Bill U3585 Bill Date : 02/10/2020 No. HT Bill: 880 Last Date Paymnt.: 15/10/2023 Conn ld:903047 RRNo : 102_HRG HT-2 1) Tariff: HT-2(a)(SEZ) 2) Energy entitlement after energy cut of % in Units 3) Demand entitlement after demand cut of % in KVA 4) Additional Energy entitlement Units Bill for the supply of Electrical energy for the month of : September-2023 AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243 Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. Contract Demand for the year: 5000 KVA 1) Max Demand recorded in the month/rated demand: 0.000X30000 O KVA 2)85 % of the Contract Demand for the month: 4250 **KVA** Billing Demand for the month (higher of the above): 4250 KVA Cons. In KWH I-Meter II-Meter III-Meter IV-Meter V-Meter PF=Kwh/Kvach(0.9) Present, Read 2792.19 619.64 0 PF.Recorded: 0 0 0 Previous, Read 2722.46 PF Less By: 0.90 596.854 0 0 0 Mtr. Constant 30000 30000 n 0 0 Differenece 69.73 22.786 0 0 0 Consumption 2091900 683580 -495770 0 0 Demand Charges 1) 4250 KVA at Rs. 0 per KVA of Billing Demand 0.00 2) Energy Charges for 2279710 Units @ Rs. 7.2457 per unit 16518094.90 FAC:1.56/Unit 3556347.60 3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x2091900) For every reduction of PF by 0.01 0.00 below 0.90 lag 4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) O Excess Consumption of Energy ever the energy entitlement 5) Interest On Arrears: i) Revenue 186999.50 ii)Tax 0.00 6) Electricity Tax at 9% on then Energy Charges payable Ω 7) Sub Total 1 to 6 MSD 0.00 20261442.00 8) Arrears i) Revenue 18699951.00 ii)Tax 0.00 iii)Interest 0.00 9) AAV (+): 0 0 10) AAV (-) : 0 0 11)Rebate: O 12) Grand Total : 38961393.00 In Words: Three Crore Eighty Nine Lakhs Sixty One Thousand Three Hundred Ninety Three rupees only E & O.E. FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

	Bill Provisional		•	6 NOV 7023			
No. HT Bill : 35057 UU 558				Е	1/2023		
Last Date Paymnt.:				Conn ld :903047			
RRNo :	102_HRG HT-2		,				
1) Tariff:	HT-2(a)(SEZ)	-£		%		in Units	
2) Energy entitlemen	•					in KVA	
3) Demand entitleme		ut of	,	%			
Additional Energy	entitlement					Units	
Bill for the supply of	Electrical energy f	or the month of:	October-2	2023			
Shri/Smt/Ms :	AEQUS SEZ Pri	vate Limited., No	. 437/A, Hattargi V	illage, Tq- H	ukkeri Dist-B	elagavi - 591243	
Dr to THE HUKKE	ERI RURAL ELE	CTRIC CO-OP	SOCIETY LTD., H	IUKKERI.			
Contract Demand for	r the year :				5000		
1) May Domand soor	and and in the mounth	Irotad damand : O	000/2000		0	KV.	
 Max Demand reco 85 % of the Contra 	,000230000		4250	KV.			
					4250		
Billing Demand for th		·				KV	
######################################	Meter II-Me	eter III-Met				=Kwh/Kvach(0.9)	
Present. Read	2854.19	643.60	0	0	0	PF.Recorded:	
Previous. Read	2792.19	619.64	0	0	0	PF Less By: 0.9	
Mtr. Constant	30000	30000	0	0	0		
Differenece	62.00	23.96	0	0	0		
Consumption	1860000	718890	-41 8185	0	0		
Demand Charges	0 10/4 5 0:10					2.2	
1) 4250 KVA at Rs.	4	-				0.0	
2) Energy Charges fo	or 2160705 Units	@ Rs. 7.2457 per	unit			15655820.4	
		FAC :0.8	39/Unit			1923027.4	
3) Power factor surchar	ge on item 2 if any @	3 ps perunit (0.90x	3x2160705) For every	reduction of P	F by 0.01	0.0	
pelow 0.90 lag 4) Penal charges if a	ny for : a) Evenes	M.D. over the Den	and entitlement/C	D / 5000v2v()) b)	1	
Excess Consumption	of Energy ever th	e energy entitleme	ent	D (-5000X2X0), ()	'	
5) Interest On Arrear	s: i) Revenue					127533.12	
	ii)Tax					0.00	
6) Electricity Tax at 9	% on then Energy	Charges payable				(
7) Sub Total 1 to 6				MSD	0.00	17706381.00	
3) Arrears	i) Revenue					7550003.00	
	ii)Tax	9				0.00	
	iii)Interest					0.00	
)) AAV (+) :		0				0.00	
0) AAV (-) :		0				0.00	
1)Rebate :		0					
2) Grand Total :						25256384.00	
			sand Three Hundr		•		

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

Resident Engineer

	イ・クコリ	Revised Provis	sional Electric	Bill	-	JAIN ZUZA
No. HT Bill : 35452	47717		Jonai Licotrio			01/2024
ast Date Paymnt.:	15/01/2024				Conn ld :903	3047
RRNo	102_HRG HT-2					
I) Tariff :	HT-2(a)(SEZ)					
2) Energy entitlemen				%		in Units
B) Demand entitleme		ut of	n	%		in KVA
i) Additional Energy	entitlement					Units
Bill for the supply of i	Electrical energy f	or the month of :	Novembe	r-2023		
Shri/Smt/Ms :	AEQUS SEZ Pri	ivate Limited., No. 43	7/A, Hattargi V	illage, Tq- H	ukkeri Dist-E	Belagavi - 591243
Or to THE HUKKE	RI RURAL ELE	CTRIC CO-OP SO	CIETY LTD., H	UKKERI.		
Contract Demand for	r the year :				5000	
1) May Domond					•	KV
		/rated demand : 0.000	X30000		0	KV
2)85 % of the Contra					4250	KV
Billing Demand for th	ne month (higher o	f the above) :			4250	KV
	Meter II-M	eter III-Meter	IV-Meter	V-Mete	er PF	=Kwh/Kvach(0.9)
Present. Read	2919.32	665.091	0	0	0	PF.Recorded:
Previous. Read	2854.19	643.603	0	0	0	PF Less By: 0.96
Mtr. Constant	30000	30000	0	0	0	
Differenece	65.130	21.488	0	0	0	
Consumption	1953900	644640 -5	80318	0	0	
Demand Charges						
Demand Charges 1) 4250 KVA at Rs. (0 per KVA of Billin	g Demand				0.0
) 4250 KVA at Rs. (·	g Demand @ Rs. 7.2457 per unit				
) 4250 KVA at Rs. (·					14623430.9
) 4250 KVA at Rs. (2) Energy Charges fo	or 2018222 Units (@ Rs. 7.2457 per unit	nit	reduction of F	PF by 0.01	0.0 14623430.9 1473302.0 0.0
2) 4250 KVA at Rs. (2) Energy Charges for (2) Power factor surchargelow 0.90 lag (2) Penal charges if ar	or 2018222 Units of 2018222 Units of 2018222 Units of 201822	@ Rs. 7.2457 per unit	nit)18222) For every			14623430.9 1473302.0 0.0
2) 4250 KVA at Rs. (2) Energy Charges for (2) Power factor surchargelow 0.90 lag (2) Penal charges if ar	or 2018222 Units of ge on item 2 if any @ ny for : a) Excess I of Energy ever the	@ Rs. 7.2457 per unit FAC :0.73/U 3 ps per unit (0.90x3x20 M.D. over the Demand	nit)18222) For every			14623430.9 1473302.0 0.0
2) 4250 KVA at Rs. (2) Energy Charges for (2) Power factor surchargelow 0.90 lag 3) Penal charges if ar (2) excess Consumption	or 2018222 Units of ge on item 2 if any @ ny for : a) Excess I of Energy ever the	@ Rs. 7.2457 per unit FAC :0.73/U 3 ps per unit (0.90x3x20 M.D. over the Demand	nit)18222) For every			14623430.9 1473302.0 0.0 0.0 75500.0
2) 4250 KVA at Rs. (2) Energy Charges for a company of the company	or 2018222 Units of 2 on item 2 if any @ ny for : a) Excess I of Energy ever the s : i) Revenue ii)Tax	@ Rs. 7.2457 per unit FAC :0.73/U @3 ps per unit (0.90x3x20 M.D. over the Demand e energy entitlement	nit)18222) For every			14623430.9 1473302.0 0.0 0.0 75500.0
2) 4250 KVA at Rs. (2) Energy Charges for (2) Power factor surchargelow 0.90 lag 3) Penal charges if ar (2) excess Consumption	or 2018222 Units of 2 on item 2 if any @ ny for : a) Excess I of Energy ever the s : i) Revenue ii)Tax	@ Rs. 7.2457 per unit FAC :0.73/U @3 ps per unit (0.90x3x20 M.D. over the Demand e energy entitlement	nit)18222) For every	O (-5000x2x0)) b)	14623430.9 1473302.0 0.0 0.0 75500.0
2) 4250 KVA at Rs. (2) Energy Charges for elow 0.90 lag 3) Penal charges if are excess Consumption on the elow 0.90 Interest On Arrears 4) Electricity Tax at 99 6) Sub Total 1 to 6	or 2018222 Units of 2 on item 2 if any @ ny for : a) Excess I of Energy ever the s: i) Revenue ii)Tax % on then Energy	@ Rs. 7.2457 per unit FAC :0.73/U @3 ps per unit (0.90x3x20 M.D. over the Demand e energy entitlement	nit)18222) For every			14623430.9 1473302.0 0.0 0.0 75500.0 0.0
2) A250 KVA at Rs. (2) Energy Charges for (2) Power factor surchargelow 0.90 lag (2) Penal charges if an excess Consumption (3) Interest On Arrears (4) Electricity Tax at 99 (5) Sub Total 1 to 6	ge on item 2 if any @ ny for : a) Excess I of Energy ever the s: i) Revenue ii)Tax % on then Energy	@ Rs. 7.2457 per unit FAC :0.73/U @3 ps per unit (0.90x3x20 M.D. over the Demand e energy entitlement	nit)18222) For every	O (-5000x2x0)) b)	14623430.9 1473302.0 0.0 0.0 75500.0 0.0 16172233.0 7550000.0
1) 4250 KVA at Rs. (2) Energy Charges for a company of the company	ge on item 2 if any @ ny for : a) Excess I of Energy ever the s: i) Revenue ii)Tax % on then Energy i) Revenue	@ Rs. 7.2457 per unit FAC :0.73/U @3 ps per unit (0.90x3x20 M.D. over the Demand e energy entitlement	nit)18222) For every	O (-5000x2x0)) b)	14623430.9 1473302.0 0.0 0.0 75500.0 0.0 16172233.0 7550000.0 0.0
2) A250 KVA at Rs. (2) Energy Charges for Power factor surchargelow 0.90 lag (2) Penal charges if an excess Consumption (2) Interest On Arrears (3) Electricity Tax at 99 (2) Sub Total 1 to 6 (3) Arrears	ge on item 2 if any @ ny for : a) Excess I of Energy ever the s: i) Revenue ii)Tax % on then Energy	@ Rs. 7.2457 per unit FAC :0.73/U @3 ps per unit (0.90x3x20 M.D. over the Demand e energy entitlement	nit)18222) For every	O (-5000x2x0)) b)	14623430.9 1473302.0 0.0 0.0 75500.0 0.0 16172233.0 7550000.0 0.0
1) 4250 KVA at Rs. (2) Energy Charges for elow 0.90 lag 1) Penal charges if are excess Consumption 1) Interest On Arrears 2) Electricity Tax at 99 3) Sub Total 1 to 6 3) Arrears	ge on item 2 if any @ ny for : a) Excess I of Energy ever the s: i) Revenue ii)Tax % on then Energy i) Revenue	@ Rs. 7.2457 per unit FAC :0.73/U @3 ps per unit (0.90x3x20 M.D. over the Demand e energy entitlement Charges payable	nit)18222) For every	O (-5000x2x0)) b)	14623430.9 1473302.0 0.0 0.0 75500.0 0.0 16172233.0 7550000.0 0.0 0.0
1) 4250 KVA at Rs. (2) Energy Charges for Power factor surchargelow 0.90 lag 2) Penal charges if an excess Consumption 3) Interest On Arrears 3) Electricity Tax at 99 3) Sub Total 1 to 6 4) Arrears AAV (+):	ge on item 2 if any @ ny for : a) Excess I of Energy ever the s: i) Revenue ii)Tax % on then Energy i) Revenue	@ Rs. 7.2457 per unit FAC :0.73/U 23 ps per unit (0.90x3x20 M.D. over the Demand e energy entitlement Charges payable	nit)18222) For every	O (-5000x2x0)) b)	14623430.9 1473302.0 0.0 0.0 75500.0 0.0 16172233.0 7550000.0 0.0 0.0
1) 4250 KVA at Rs. (2) Energy Charges for elow 0.90 lag 1) Penal charges if an excess Consumption 1) Interest On Arrears 2) Electricity Tax at 99 3) Sub Total 1 to 6 3) Arrears AAV (+): 3) AAV (-) 4) Rebate	ge on item 2 if any @ ny for : a) Excess I of Energy ever the s: i) Revenue ii)Tax % on then Energy i) Revenue	@ Rs. 7.2457 per unit FAC :0.73/U @3 ps per unit (0.90x3x20 M.D. over the Demand e energy entitlement Charges payable	nit)18222) For every	O (-5000x2x0)) b)	14623430.9 1473302.0 0.0 0.0 75500.0 0.0 16172233.0 7550000.0 0.0 0.0
1) 4250 KVA at Rs. (2) Energy Charges for elow 0.90 lag 1) Penal charges if are excess Consumption 2) Interest On Arrears 3) Electricity Tax at 99 3) Sub Total 1 to 6 3) Arrears 4AV (+): 3) AAV (-) 4) Rebate 3) Grand Total	ge on item 2 if any @ ny for : a) Excess I of Energy ever the ii)Tax % on then Energy i) Revenue ii)Tax ii)Tax	@ Rs. 7.2457 per unit FAC :0.73/U 23 ps per unit (0.90x3x20 M.D. over the Demand e energy entitlement Charges payable	nit)18222) For every d entillement/C.C	O (-5000x2x0	0.00	14623430.9 1473302.0 0.0 0.0 75500.0 0.0 16172233.0 7550000.0 0.0 0.0 0.0 23722233.0

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. Provisional Electric Bill No. HT Bill: 35598 Bill Date: Last Date Paymnt .: 31/01/2024 Conn ld:903047 RRNo : 102 HRG HT-2 1) Tariff: HT-2(a)(SEZ) 2) Energy entitlement after energy cut of % in Units 3) Demand entitlement after demand cut of % in KVA Additional Energy entitlement Units Bill for the supply of Electrical energy for the month of: December-2023 Shri/Smt/Ms: AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243 Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. Contract Demand for the year: 5000 1) Max Demand recorded in the month/rated demand : 0.000X30000 **KVA** 0 2)85 % of the Contract Demand for the month: **KVA** 4250 Billing Demand for the month (higher of the above): **KVA** 4250 **KVA** Cons. In KWH I-Meter II-Meter III-Meter IV-Meter V-Meter PF=Kwh/Kvach(0.9) Present, Read 2988.08 687.414 0 0 0 PF.Recorded: 0 Previous, Read 2919.32 665.091 0 0 0 PF Less By: 0.90 Mtr. Constant 30000 30000 0 0 0 Differenece 68.760 22,323 0 0 Consumption 2062800 669690 -397118 -2200000 0 Demand Charges 1) 4250 KVA at Rs. 0 per KVA of Billing Demand 2) Energy Charges for 135372 Units @ Rs. 7.2457 per unit 0.00 980865.16 FAC:-0.03/Unit 3) Power factor surcharge on item 2 if any @3 ps per unit (0.90x3x135372) For every reduction of PF by 0.01 -4061.16 below 0.90 lag 0.00 4) Penal charges if any for: a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement 0.00 5) Interest On Arrears: i) Revenue 75500.00 ii)Tax 6) Electricity Tax at 9% on then Energy Charges payable 0.00 7) Sub Total 1 to 6 0 MSD 0.00 1052304.00 8) Arrears i) Revenue 15861270.00 ii)Tax 0.00 iii)Interest 9) AAV (+): Wheeling Charges @ Rs.0.42 per unit on 2200000 unit 0.00 10) AAV (-) : 924000.00 0 11)Rebate: 0.00 12) Grand Total: 17837574.00 In Words: One Crore Seventy Eight Lakhs Thirty Seven Thousand Five Hundred Seventy Four rupees only E & O.E. FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.



THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. Electric Bill - Provisional 48269 No. HT Bill: 1807 Bill Date: 02/02/2024 Last Date Paymnt.: 15/02/2024 Conn ld:903047 RRNo : 102 HRG HT-2 1) Tariff: HT-2(a)(SEZ) 2) Energy entitlement after energy cut of in Units % 3) Demand entitlement after demand cut of in KVA % 4) Additional Energy entitlement Units Bill for the supply of Electrical energy for the month of : January-2024 Shri/Smt/Ms: AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243 Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI. Contract Demand for the year: 5000 KVA 1) Max Demand recorded in the month/rated demand: 0.000X30000 0 KVA 2)85 % of the Contract Demand for the month: 4250 KVA Billing Demand for the month (higher of the above): 4250 **KVA** Cons. In KWH I-Meter II-Meter III-Meter **IV-Meter** V-Meter PF=Kwh/Kvach(0.9) Present. Read 3051.82 709.589 0 0 0 PF.Recorded: 0 Previous, Read 2988.08 687.414 0 0 0 PF Less By: 0.90 Mtr. Constant 30000 30000 0 0 0 Differenece 63.740 22.175 0 0 0 Consumption 1912200 665250 -1542695 0 0 Domand Charges 1) 4250 KVA at Rs. 0 per KVA of Billing Demand 0.00 2) Energy Charges for 1034755 Units @ Rs. 7.2457 per unit 7497524.80 FAC:0.04/Unit 41390.20 3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x1034755) For every reduction of PF by 0.01 0.00 below 0.90 lag 4) Penal charges if any for: a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) 0 Excess Consumption of Energy ever the energy entitlement 5) Interest On Arrears: i) Revenue 75500.00 ii)Tax 0.00 6) Electricity Tax at 9% on then Energy Charges payable 0 7) Sub Total 1 to 6 0.00 MSD 7614415.00 8) Arrears i) Revenue 7550000.00 ii)Tax 0.00 iii)Interest 0.00 9) AAV (+): Wheeling Charges @ Rs.0.42 per unit on 1100000 unit 462000.00 10) AAV (-) : 0 0.00 11)Rebate: 0 12) Grand Total: 15626415.00 In Words: One Crore Fifty Six Lakhs Twenty Six Thousand Four Hundred Fifteen rupees only E & O.E. FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

THE H	IUKKERI RU	RAL ELECTRIC	CO-OP	SOCIETY	LTD., HUK	KERI.
	u 8969	Elect	ric Bill		100	5 MAR 2024
No. HT Bill : 1850	- /				Bill Date : 02	11 - 21 - 21
Last Date Paymnt.:	15/03/2024				Conn Id :90	3047
RRNo:	102_HRG HT-2					
1) Tariff :	HT-2(a)(SEZ)	•		%		in Units
Energy entitlement						in KVA
Demand entitlement		t of		%		Units
4) Additional Energy	entitlement					Offits
Bill for the supply of E	Electrical energy fo	r the month of :		ary-2024		
Shri/Smt/Ms :	AEQUS SEZ Priv	rate Limited., No. 43	7/A, Hattar	gi Village, Tq-	Hukkeri Dist	-Belagavi - 591243
Dr to THE HUKKE	RI RURAL ELEC	CTRIC CO-OP SOC	CIETY LTD	., HUKKERI.	1	
Contract Demand for					5000	_s .
			.v.a.a.a.a		0	KVA
1) Max Demand reco			X30000		4250	KVA
2)85 % of the Contra						
Billing Demand for th	e month (higher of	the above) :			4250	KVA
Cons. In KWH I-N	Neter II-Me	ter III-Meter	IV-M	eter V-M	eter i	PF=Kwh/Kvach(0.9)
Present. Read	3118.01	732.333	0	0	0	PF.Recorded : 0
Previous. Read	3051.82	709.589	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	66.190	22.744	0	0	0	
Consumption	1985700	682320 -4	159325	-1400000	.0	
Demand Charges	1300700	002020				
1) 4250 KVA at Rs.	0 per KVA of Billin	g Demand				0.00
2) Energy Charges for						5859561.05
		FAC :0.41/U	Jnit			331564.95
2) Dower factor surcha	rae on item 2 if any 6	@3 ps perunit (0.90x3x8		every reduction of	of PF by 0.01	0.00
below 0.90 lag						0
 Penal charges if a Excess Consumption 	ny for : a) Excess n of Energy ever th	M.D. over the Deman e energy entitlement	id endiderne	110.5 (0000)	2,00	
5) Interest On Arrear	s: i) Revenue					75500.00
	ii)Tax					0.00
6) Electricity Tax at 9	9% on then Energy	Charges payable				C
7) Sub Total 1 to 6		,		MSD	0.00	6266626.00
8) Arrears	i) Revenue					7550000.00
o) Allears	ii)Tax					0.00
	iii)Interest					0.00
0) 44)///) . \Albaalia	•	0.42 per unit on 140	0000			588000.00
	202	Purchase Cost for F				13995138.00
10) AAV (+) :	Revised Power	Pulchase Cost for i	1 23			, , , ,
11)Rebate:						28399764.00
12) Grand Total :		and the second second	Thousand	Cavan Hundr	ad Sixty Four	
	ore Eighty Three	Lakhs Ninety Nine				
E & O.E.		FOR THE HUKK	ERI RURAI	_ ELECTRIC (O-04 20CIE	TY LTD., HUKKERI.
		An and	1		1	V1/100/1
		1 5	W S		1	NUM

		Ele	ctric Bill (Prov	isional)	-	4 APR	2024
No. HT Bill : 351	14 83				Bill Date :	02/04/2024	2021
Last Date Paymnt	25/04/2024		,		Conn Id	:903047	
RRNo:	102_HRG HT-	2	A				
Tariff: Tariff: Tariff:	HT-2(a)(SEZ) nent after energy cu	t of		07			
	ment after demand			%		in Un	
Additional Energy		CUL OT		%		in KVA	
Ty riadillorial Elici	gy chatement					Uni	ts
	of Electrical energy	for the month	of: Ma	arch-2024			
Shri/Smt/Ms:			i., No. 437/A, Ha			st-Belagavi -	591243
	KERI RURAL EL	ECTRIC CO	OP SOCIETY I	_TD., HUKKI	ERI.		
Contract Demand	for the year :				5000)	
1) Max Demand re	corded in the mont	h/rated demar	. U UUUX3UUUU		0		KV
	tract Demand for th		. 0.000,00000		4250		KV
	the month (higher		•		4250		KV
NEW TOWNS							KV.
Present. Read	3189.12	757.694			/-Meter	PF=Kwh/Kv	
Previous. Read		- 1	0	0	0		ecorded:
Mtr. Constant	3118.01	732.333	0	0	0		s By : 0.9
Differenece	71.110	30000	0	0	0		
Jinerenece	71.110	25.361	0	0	0		(9
Consumption	2133300	760830	-317105	-1505000	0		
Demand Charges							
	. U per KVA of Billin						0.00
2) Energy Charges	for 1072025 Units	@ Rs. 7.2457	per unit			77	67571.5
- 2		FΔC	:0.31/Unit		*		0000===
) Power factor surcha	arge on item 2 if any (Ear avant raduat	ion of DE by 0.01	3	32327.75
Clow 0.30 lag							0.00
xcess Consumption	any for : a) Excess on of Energy ever th	M.D. over the ne energy entit	Demand entitlen	nent/C.D (-500	0x2x0) b)		0.00
) Interest On Arrea		- arrangy aman				1	47733.00
	ii)Tax					,	0.00
	9% on then Energy	Charges pay	able				0.00
) Electricity Tax at	and the grant				0.00	92	0.00
	ove an alon Energy			MSD		07	47632 29
Sub Total 1 to 6	i) Revenue			MSL			5
Sub Total 1 to 6				MSL			45138.00
Electricity Tax at Sub Total 1 to 6 Arrears	i) Revenue			MSL			45138.00 0.00
Sub Total 1 to 6 Arrears AAV (+): Wheelin	i) Revenue ii)Tax	.42 per unit :	on 1505000	MSL		215	45138.00 0.00 0.00
O Sub Total 1 to 6 Arrears AAV (+): Wheeling	i) Revenue ii)Tax iii)Interest	.42 per unit	on 1505000	MSL		215	45138.00 0.00 0.00 32100.00
AAV (+): Wheeling (+) (+): Wheeling (+): (+): (+): (+): (+): (+): (+): (+):	i) Revenue ii)Tax iii)Interest ig Charges @ Rs.0	.42 per unit	on 1505000	MSL	or .	215	45138.00 0.00 0.00 32100.00
Sub Total 1 to 6 Arrears AAV (+): Wheelin AAV (+): Nebate: Grand Total:	i) Revenue ii)Tax iii)Interest ig Charges @ Rs.0			8	ox.	215 6: 3042	45138.00 0.00 0.00 32100.00 0.00
AAV (+): Wheeling AAV (+): Wheeling AAV (+): Wheeling (+): (-); Rebate: (-); Grand Total:	i) Revenue ii)Tax iii)Interest ig Charges @ Rs.0			8	ox.	215 6: 3042	45138.00 0.00 0.00 32100.00
Sub Total 1 to 6 Arrears AAV (+): Wheelin AAV (+): Nebate: Grand Total:	i) Revenue ii)Tax iii)Interest ig Charges @ Rs.0	Twenty Four		: Hundred Se	venty rupees or	215 6: 3042 aly	47632.29 45138.00 0.00 0.00 32100.00 0.00 24870.00 KERI.

Accounts Officer Resident Engineer

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

Annexure-2

Details of energy projection survey and email communications from Aequs consumers are enclosed.

Pankaj Jadhav

From: Rakesh Shinde <u>Rakesh.Shinde@aequs.com</u>
Sent: Friday, September 15, 2023 10:14 AM

To: Pankaj Jadhav <Pankaj.Jadhav@aequs.com>;

Cc: Raghavendra K Y < Raghavendra. KY@aequs.com>; Shravankumar Kulkarni < Shravankumar. Kulkarni@aequs.com>;

Subject: RE: Power Requirement for next- 5 years

Dear Pankaj Sir.

Please find attached file for Tentative Power Requirement for New Units post discussion with Business Development Dept. for next 5 years.

- 1. FTWZ Apollo Aerospace Components India Pvt Ltd
- 2. FTWZ Sandvik Asia Pvt. Ltd
- 3. FTWZ Walter Tools India Pvt. Ltd
- 4. FTWZ Inspiron Enterprise
- 5. FTWZ Unique Tooling Solution Pvt. Ltd
- 6. FTWZ Ardonan Packaging Industries Pvt Ltd
- 7. FTWZ Skyway SLS logistik pvt ltd
- 8. FTWZ Supply Technology

Thanks and regards Rakesh Shinde,

ASEZ - Operations

From: Pankaj Jadhav < Pankaj Jadhav@aequs.com >

Sent: Tuesday, September 5, 2023 3:20 PM

To: Rakesh Shinde Rakesh.Shinde@aegus.com

Cc: Raghavendra K Y < <u>Raghavendra.KY@aequs.com</u>>; Rakesh Shinde < <u>Rakesh.Shinde@aequs.com</u>>; Ganapati Sambrekar < <u>Ganapati.Sambrekar@aequs.com</u>>; Shravankumar Kulkarni < <u>Shravankumar.Kulkarni@aequs.com</u>>;

Suraj Hukkeri < Subject: Power Requirement for next-5 years

Dear Rakesh,

Good Afternoon!

Like every year, We are required to file our Electricity Distribution and Retail Supply Business **Annual Revenue Requirement**(ARR) to **KERC** (Karnataka Electricity Regulatory Commission) which is a mandatory process.

One of the key requirement (data) that is required for this filing is Energy (KWH)/ Power (KVA) requirement for next 5 years. For next 2 years i.e. FY 2024-25 & FY 2025 – 26 the requirement of power should be 90% accurate. Hence request you to please provide this data by doing appropriate analysis of your power requirement based on your business growth planned.

Request you to send this data by 18th September 2023 (Monday).

The attached file has two sheets, first sheet captures the data quarter wise and in second sheet captured data annually. Request to fill both of them.

PS: IF YOUR ENTITY HAS MORE THAN 1 UNIT PLEASE PROVIDE DATA SEPRATELY FOR EACH UNIT.

A sage - P. S. A. P. Lance - 1 Trains

Regards, Pankaj Jadhav. Aequs SEZ Pvt. Limited

T: +91 831-3090000 Ext: 5131 M: 7619251057

WE ARE

GREAT PLACE TO WORK - CERTIFIED™

Building and sustaining High-Trust, High-Performance Culture™



Dower Projection																
FY 24 to FY 29		<u> </u>	FY26			Ē	FY27			FY28	80			2	05.23	
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep.27	Dec'27	Mar'28	1110,28	Scimo3	Por'20	Ocheba
Contract Load (KVA)>	œ	80	00	00	00	∞	00	00	00	· ∞	00	00	80	8	8	80 80
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Otr 4	Otr 1	Otr 2	Otr 3	Ofr 4	, id	Ohr 2	0	7.40
Period	JC'reA	1000	10.110	001									- 10	7 137	2 2	100
	-C7 Idv	c7 Inr	-67 130	Jan 26-	Apr. 26-	-97.Inf	Oct'26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	Jan'28-	Apr'28-	Jul'28-	Oct'28-	Jan'29-
	Jun'25	- Sep'25	Dec'25	Mar'26	Jun, 26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	1,10,128	90,000	96,500	00,100
Anticipated units consumption													7 107	200 400	DCC 700	CZ IDIAI
(KWH)>	1,375	1,375	1,375	5 1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375
India Voltage in Volts	11000/1011	1100011111111	1000110111				0.000						200000000000000000000000000000000000000			The second second
יייייייייייייייייייייייייייייייייייייי	AUC+/AUTT	TTV/4200	11KV/43UV	11KV/43UV 11KV/43UV 11KV/43UV 11KV/43UV 11KV/43UV	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V 1	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %)6	%06			75	75%			75%	29			32	7507	
										1				21	2,0	

FTWZ Sandvik Asia Pvt. Ltd											 -					
- indicate and a control																
FV 25 to FV 29		6	FY26			6	FY27			FY28	82			2	FV29	
2	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	lun'28	Sen'28	Der'28	Mar'79
Contract Load (KVA)>	2	2	2	2	2	ı,	ю	5	S		20	15	5	2	2	5
				Section 1				STATE OF THE PERSON NAMED IN	200							
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Otr 3	Qtr 4	Qtr 1	Otr 2	Qtr 3	Qtr 4	Qtr 1	Otr 2	Otr 3	Otr 4
Period	Apr'25-	Jul'25	Oct'25-	Jan'26-	Apr'26-	Jul'26-	Oct'26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	lan'28-	Anr'28-	111/28-	Or+'28-	lan'70.
	Jun'25	*Sep'25	Dec'25	Mar'26	Jun'26	125	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sen'28	Der'28	Mar'29
Anticipated units consumption (KWH)>	20	20	20	20	20	20	20	20	20	20	20	20	20			20
Input Voltage in Volts	11KV/430V	11KV/430V 11KV/430V 11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V 11KV/430V 11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %)6	%06			7.	75%			75%	" %] 2	75%	

FOWER Projection:		FY	FY26			È	FY27			FY.	FY28			E	FY29	
53 1 20 53 1 1	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	2	v	I.O.	ī	ις.	Ŋ	'n	S	S.	. 2	5	S.	ru.	. 2	2	2
The state of the last															-	
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Otr 3	Qtr 4	Qtr 1	Otr 2	Qtr 3	Otr 4	Otr 1	Qtr 2	Otr 3	Otr 4
Period	Apr'25-	Jul'25	Oct'25-	Jan'26-	Apr'26-	Jul'26-	Oct'26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	Jan'28-	Apr'28-	Jul'28-	Oct'28-	Jan'29-
	Jun'25	- Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Anticipated units consumption (KWH)>	12	12	12	12	12	12	12	12	12	12	12	12		12	12	12
Input Voltage in Volts	11KV/430V	11KV/430V 11KV/430V 11KV/430V 11KV/430V	11KV/430V		11KV/430V											
Data Accuracy in %		%06	%(75	75%			75%	8			1	75%	



FY 24 to FY 29	FY26			Ġ.	FY27			\	FY28			6673	9	
Jun'25 Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	lun'28	Schoo	Noc'78	0614600
Contract Load (KVA)> 5 5	ιŋ	ĸ	ın	2	20	īŲ	5	. 5	S	ın	2	5	2 2	19101 23 19101 23
					-									
Qtr 1 Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Otr 1	Otr 2	Ohr 3	Ofr 4	Otr 1	O+r 2	2 40	7.40
Period Anr'25_ 1.11'25	70,40	201-01	761 - 4	1						-	1	7 110	ממו	4 170
22.14	-	-QZ UPr	Apr 26-	-97.Inr	Oct'26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	Jan'28-	Apr'28-	Jul'28-	Oct'28-	Jan'29-
52,da<- <2 uni	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep. 28	Der'28	Mar'29
Anticipated units consumption 94 (KWH)>	94	94 94	94	94	94	94	94	96				1	94	
Input Voltage in Volts 11KV/430V 11KV/430V 11KV/430V 11KV/430V	V 11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V 11KV/430V 11KV/430V	11KV/430V	11 KV / / / 3 C
											Charles and the charles and th		1000	
Data Accuracy in %	%06			75	75%			7507	76					
3752249.9 3752249.9 3807644.86 3R45721.31	3.9 3807644 86	6 3845721 31		SBN76 AABE								75%	8	

FTWZ Unique Tooling Solution Pvt. Ltd	ition Pvt. L	td.														
Dower Drojection																
FY 25 to FY 29		Œ	FY26			6	FY27			FYZR	28				900	
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep.27	Dec'27	Mar'28	W. C. C.	Son'29	Doc'20	OCIACAA
Contract Load (KVA)>	ın	ın	2	'n	S		5	5	S.	2	2	2	2	300	2 22	1VIAI 23
							The second second	Section 1								
	Otr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Otr 1	Otr 2	Otr 3	Otr 4	Otr	Otr 2	Ofr 3	Orra
Period	Apr'25-	Jul'25	Oct'25-	Jan'26-	Apr'26-	Jul'26-	Oct'26-	Jan'27-	Apr'27-	101'27-	Ort'27-	Jan'28.	Apr. 78	111/20	00,100	OC. oc.
	Jun'25	- Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	10,077	Sen'27	Dec'27	Mar'28	-02 lyn	-07 Inc	-0ct 28-	-62 npt
Anticipated units consumption (KWH)>	11	11	11	11		. #			11	11	11	11	11		11	11
Input Voltage in Volts	11KV/430V	11KV/430V 11KV/430V 11KV/430V	11KV/430V	11KV/430V 11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V 11KV/430V 11KV/430V	11KV/430V	11KV/430V 11KV/430V	11KV/430V 11KV/430V	11KV/430V	11KV/430V	11KV/430V 11KV/430V 11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %		90	%06			17	75%			75%	 			782	75%	

QuEST Global Canteen (Shreya Caterers)	reya Cate	rers)														
Dougs Broise																
FY 25 to FY 29			FY26			6	FY27			È	FY28			9	FY29	
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	10	10	10	10	10	10	10	10	10	10	10	10	10	10	51	10
	Qtr 1	Otr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Otr 1	Otr 2	Otr 3	Otr 4
Period	Apr'25-	Jul'25	Oct'25-	Jan'26-	Apr'26-	Jul'26-	Oct,26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	Jan'28-	Apr'28-	ful'28-	Ort'28-	lan'29-
	Jun'25	- Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Anticipated units consumption (KWH)>	4,293	3 4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293		4,293	4,293		4,293
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V 11KV/430V 11KV/430V 11KV/43C	11KV/430V	OV 11KV/430V	11KV/430V 11KV/430V	11KV/430V									
Data Accuracy in %		5	%06			12	75%			75	75%			27	75%	
															2	



FTWZ Skyway SLS logistik pvt ltd

Power Projection:		3	FV26				100									
FY 24 to FY 29	70,000	Total Control	207				FY2/			Ŧ	FY28			F	FY29	
	cz unr	Sep 25	Dec.75	Mar'26	37,unr	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	25	25	22	25	22	25	25	25	22	25	25	25	25	. 22	25	25
	Qtr 1	Qtr 2	Qtr 3	Otr 4	Qtr 1	Otr 2	Qtr 3	Otr 4	Otr 1	Otr 2	Ofr 3	OrrA	1,1	O#r 7	5	
Period	Apr'25-	Jul'25	Oct'25-	Jan'26-	Apr'26-	Jul'26-	Oct'26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	Jan'28-	Apr'28-	Jul'28-	Oct'28-	Jan'29-
	7 Jun 75	- Sep.25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Anticipated units consumption (KWH)>	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V 11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V 11KV/430V	11KV/430V	11KV/430V 11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %		36	%06			75	75%			75%	%			77	75%	
	3752249.9	ш	3752249.9 3807644.86 3845721.31	3845721.31		38076.4486										
FTWZ Supply Technology																
Pourer Drojection.																
FY 25 to FY 29		FY.	FY26			7	FY27			FY28	82			FY	FY29	
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
	Qtr 1	Otr 2	Qtr 3	Qtr 4	Otr 1	Otr 2	Otr 3	Otr 4	Qtr 1	Qtr 2	Otr 3	Otr 4	Otr 1	Otr 2	Otr 3	Ofr 4
Period	Apr'25- Jun'25	Jul'25 - Sep'25	Oct'25- Dec'25	Jan'26- Mar'26	Apr'26- Jun'26	Jul'26- Sep'26	Oct'26- Dec'26	Jan'27- Mar'27	Apr'27-	Jul'27- Sen'27	Oct'27-	Jan'28-	Apr'28-	Jul'28-	Oct'28-	Jan'29-
Anticipated units consumption (KWH)>	487	487	487	487	487	487	487	487	487	487	487	487	487	2ch 20	487	487
Input Voltage in Volts	11KV/430V	11KV/430V 11KV/430V 11KV/430V 11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V 11KV/430V 11KV/430V 11KV/430V 11KV/430V 11KV/430V 11KV/430V 11KV/430V 11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V

75%

75%

Data Accuracy in %

Pankaj Jadhav

From: Vardhaman Boni Vardhaman.Boni@aegus.com

Sent: Saturday, September 16, 2023 15:18 PM **To:** Pankaj Jadhav <Pankaj.Jadhav@aequs.com>;

Cc: Raghavendra K Y < Raghavendra. KY@aequs.com>; Shravankumar Kulkarni < Shravankumar. Kulkarni@aequs.com>;

Subject: RE: Power Requirement for next- 5 years

Dear Pankaj Sir,

Please find attached file for Tentative Power Requirement for Canteen Facilities for next 5 years.

- 1. Aubert and Duval Engineering India Pvt. Ltd.
- 2. New Unit -1 (Savance)
- 3. New Unit -2 (A&D)
- 4. New Unit -3 (VSL Tooling)
- 5. New Unit -4
- 6. New Unit -5
- 7. New Unit -6
- 8. New Unit -7
- 9. Construction Facilities New Units

Thanks and regards Vardhaman Boni,

ASEZ - Operations Projects

From: Pankaj Jadhav < Pankaj Jadhav @aequs.com >

Sent: Tuesday, September 5, 2023 3:20 PM

To: Vardhaman Boni Vardhaman.Boni@aequs.com

Cc: Raghavendra K Y < Raghavendra.KY@aequs.com >; Rakesh Shinde < Rakesh.Shinde@aequs.com >; Shravankumar

Kulkarni < Subject: Power Requirement for next-5 years">Subject: Power Requirement for next-5 years

Dear Vardhaman,

Good Afternoon!

Like every year, We are required to file our Electricity Distribution and Retail Supply Business **Annual Revenue Requirement**(ARR) to **KERC** (Karnataka Electricity Regulatory Commission) which is a mandatory process.

One of the key requirement (data) that is required for this filing is Energy (KWH)/ Power (KVA) requirement for next 5 years. For next 2 years i.e. FY 2024-25 & FY 2025 – 26 the requirement of power should be 90% accurate. Hence request you to please provide this data by doing appropriate analysis of your power requirement based on your business growth planned.

Request you to send this data by 18th September 2023 (Monday).

The attached file has two sheets, first sheet captures the data quarter wise and in second sheet captured data annually. Request to fill both of them.

PS: IF YOUR ENTITY HAS MORE THAN 1 UNIT PLEASE PROVIDE DATA SEPRATELY FOR EACH UNIT.

Regards, Pankaj Jadhav. Aequs SEZ Pvt. Limited

T: +91 831-3090000 Ext: 5131 M: 7619251057

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(1)	

New Unit -1 (Savance)																
Power Projection:																
FY 24 to FY 29			FY26			1	FY27			7	FY28			2	EV29	
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	8	80	08	08	80	80	80	80	80	08	80	80	80	80	80	80
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Otr 1	Otr 2	Otr 3	Otr 4	Otr 1	Orro	5,45	7.45	3	1		
Period	Apr'25-	Jul'25	Oct'25-	Jan'26-	Apr'26-	Jul'26-	Oct'26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	Jan'28-	Apr'28-	Jul'28-	Oct '28-	Jan'29-
-	Jun'25	- Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Anticipated units consumption (KWH)>	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250			23,250
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V 11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %		6	%06			7	75%			75	75%]	75%	
	3752249.9		3752249.9 3807644.86 3845721.31	3845721.31		38076.4486										
New Unit -2 (A&D)																
Power Projection:			FV76				1									
FY 25 to FY 29	1111175	Son'25	Doc'2E	Mariae) Clair			1		F128				E	FY29	
	77 107	cz dac	DEL 23	INIAI 20	10n 2b	97.das	Dec.7P	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	20	20	20	20	20	20	20	50	50	50	20	20	20	20	20	50
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Otr 2	Otr 3	Qtr 4	Qtr 1	Otr 2	Otr 3	Otr 4	Otr 1	Ofr 2	Ofra	Offrd
Period	Apr'25-	Jul'25	Oct'25-	Jan'26-	Apr'26-	Jul'26-	Oct'26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	Jan'28-	Apr'28-	Jul'28-	Oct'28-	Jan'29-
	37.UU	- Sep.25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep*28	Dec'28	Mar'29
Anticipated units consumption (KWH)>	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V 11KV/430V	11KV/430V	11KV/430V 11KV/430V 11KV/430V		11KV/430V
Data Accuracy in %		96	%06			75	75%			75%	%			75%	%	



Dougs Orginal																
FY 24 to FY 29		FY	FY26			3	FY27			FV	FY28			Ž.	FV39	
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	35 das	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	400	400	400	400	400	400	400	400	400	400	400	400	400			400
	Qtr 1	Otr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr3	Qtr 4	Otr 1	Otr 2	Otr 3	Otr 4	Otr 1	Otr 2	E 410	Oirā
Period	Apr'25-	Jul'25 - Sep'25	Oct'25- Dec'25	Jan'26- Mar'26	Apr'26-	Jul'26- Sep'26	Oct'26- Dec'26	Jan'27- Mar'27	Apr'27-	Jul'27- Cantin	Oct 27-	Jan'28-	Apr'28-	Jul'28-	Oct'28-	Jan'29-
Anticipated units consumption (KWH)>	30,000		30,000		1	30,000		1			30,000	30,000	30,000	30,000	30,000	30,000
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/43UV	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V 1	11KV/43DV	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %		96	%06			75	75%			75%	%			75%	76	
	D.OFCSCR.	2020240	SECURE OF ANALOG SEASONS	- 00.4E-04		SAME ASSESSED									74117	

New Unit -4																
FV 25 to FV 29		F	FY26			E	FY27			F	FY28			Į.	FY29	
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep.78	Dec'28	Mar'29
Contract Load (KVA)>	150	150	150	150	150	150	150	150	200	200	200	200	200	200	200	200
	Qir.1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr3	Qtr 4	Qtr 1	Qtr 2	Gtr 3	Otr 4	Otr 1	Otr 2	Otr 3	Otr 4
Period	Apr'25-	Jul'25	Oct'25-	Jan'26-	Apr'26-	Jul'26-	Oct'26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	Jan 28-	Apr'28-	Jul'28-	Oct'28-	Jan '29-
	Jun'25	- Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep 78	Dec'28	Mar 29
Anticipated units consumption (KWH)	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000		25,000	25,000		25,000	25,000
Input Voltage in Volts	11KV/430V	11XV/430V	11KV/430V													
Data Accuracy in %		6	3006			75	75%			75	75%			75	75%	

e- nill -s												
0												
FV 25 to FV 29		G	FY27			ű	FY28			E	FY29	
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28
Contract Load (KVA)>	150	150	150	150	150	150	150	150	150	150	150	150
	Otr 1	Otr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Otr 3	Otr 4	Qtr 1	Qtr 2	Qtr 3	Otr 4
Period	Apr'25-	Jul'25	Oct'25-	Jan,26-	Apr'26-	Jul'26-	Oct'26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	Jan'28-
	Jun'25	- Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28
Anticipated units consumption (KWH)>	1,550,094	1,622,434	1,622,977	1,580,449	1,550,094	1,622,434	1,622,977	1,580,449	1,557,844	"	-	-
Input Voltage in Volts	11KV/430V											
Data Accuracy in %		6	%06			_	75%			1	76%	

Construction Facilities - 1																
Power Projection:		Œ	FYZ6			FY	FY27			1	FY28				FY29	
11 23 10 11 23	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'25	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35
	Qtr 1	Qtr 2	Otr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Otr 1	Qtr 2	Qtr 3	Otr 4	Otr 1	Otr 2	Otr 3	Otr 4
Petriad	Apr'25-	Jul'25	Oct'25-	Jan'26-	Apr'26-	Jul'26-	Oct'26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	Jan'28-	Apr'28-	Juf'28-	Oct'28-	Jan'29-
	Jun'25	- Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Anticipated units consumption (KWH)>	5,000	5,000	5,000	2,000	5,000	5,000	2,000	5,000	5,000	2,000	2,000	5,000	2,000			5,000
Input Voltage in Volts	11KV/430V															
Data Accuracy in %		6	%06			75	75%			77	75%			32	7032	

1)

New Unit -6								
Dower Projection								
FY 24 to FY 29		Æ	FY28			 -	FY29	
	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	100	100	100	100	100	100	100	100
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4
Period	Apr'27-	Jul'27-	Oct'27-	Jan'28-	Apr'28-	Jul'28-	Oct'28-	Jan'29-
	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Anticipated units consumption (KWH)>	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Input Voltage in Volts	11KV/430V	11KV/430V 11KV/430V 11KV/430V 11KV/430V 11KV/430V 11KV/430V 11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %		75	75%			7	75%	

New Unit -7								
Fower Projection: EV 25 to EV 29		9	FY28			E	FY29	
62 1 00 62 1 1	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	100	100	100	100	100	100	100	100
TOPICS TO THE PROPERTY OF THE PARTY.					MANUAL PROPERTY.		- 51 A	
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4
Period	Apr'27-	Jul'27-	Oct'27-	Jan'28-	Apr'28-	Jul'28-	Oct'28-	Jan'29-
	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Anticipated units consumption (KWH)>	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V 11KV/4	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %		7:	75%			75	75%	

Pankaj Jadhav

From: Ganapati Sambrekar Ganapati.Sambrekar@aequs.com

Sent: Saturday, September 16, 2023 11:14 AM **To:** Pankaj Jadhav Pankaj.Jadhav@aequs.com;

Cc: Raghavendra K Y < Raghavendra. KY@aequs.com>; Shravankumar Kulkarni < Shravankumar. Kulkarni@aequs.com>;

Subject: RE: Power Requirement for next- 5 years

Dear Pankai,

Please find attached file for Tentative Power Requirement for Canteen Facilities for next 5 years.

- 1. Quest Global Canteen (Shreya Canteen)
- 2. Latecoere India Private Limited Canteen

Thanks and regards Ganapati Sambrekar

ASEZ - Operations Electrical

From: Pankaj Jadhav < Pankaj Jadhav@aequs.com >

Sent: Tuesday, September 5, 2023 3:20 PM

To: Ganapati Sambrekar Ganapati.Sambrekar@aegus.com

Cc: Raghavendra K Y < Raghavendra.KY@aequs.com >; Rakesh Shinde < Rakesh.Shinde@aequs.com >; Shravankumar

Kulkarni < Subject: Power Requirement for next-5 years">Subject: Power Requirement for next-5 years

Dear Ganapati,

Good Afternoon!

Like every year, We are required to file our Electricity Distribution and Retail Supply Business **Annual Revenue Requirement**(ARR) to **KERC** (Karnataka Electricity Regulatory Commission) which is a mandatory process.

One of the key requirement (data) that is required for this filing is Energy (KWH)/ Power (KVA) requirement for next 5 years. For next 2 years i.e. FY 2024-25 & FY 2025 – 26 the requirement of power should be 90% accurate. Hence request you to please provide this data by doing appropriate analysis of your power requirement based on your business growth planned.

Request you to send this data by 18th September 2023 (Monday).

The attached file has two sheets, first sheet captures the data quarter wise and in second sheet captured data annually. Request to fill both of them.

PS: IF YOUR ENTITY HAS MORE THAN 1 UNIT PLEASE PROVIDE DATA SEPRATELY FOR EACH UNIT.

Regards,

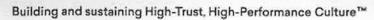
Pankaj Jadhav.

Aegus SEZ Pvt. Limited

T: +91 831-3090000 Ext: 5131 M: 7619251057

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Aubert and Duval Engineering India Pvt Ltd	ing India P	vt Ltd										E				
Power Projection:																
FY 24 to FY 29	36,600	FY FY	FY26	School	School		FY27	101-101	FC1-1.1		FY28	00	oci	FY	FY29	00
	C7 IIDC	oen 72	DEC 23	MINI ZD	az unr	Sep 26	Dec 26	Mar 27	77.unr	2eb.7/	nec.7/	Mar 28	87.unr	2ep.78	Dec.78	Mar 29
Contract Load (KVA)>	5	5	S	5	2	S	2	5	S	ι,	5	S	5	5	5	2
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Otr 4	Qtr 1	Qtr 2	Otr 3	Otr 4	Otr 1	Qtr 2	Qtr 3	Otr 4
Period	Apr'25- Jun'25	Jul'25 - Sep'25	Oct'25- Dec'25	Jan'26- Mar'26	Apr'26- Jun'26	Jul'26- Sep'26	Oct'26- Dec'26	Jan'27- Mar'27	Apr'27- Jun'27	Jul'27- Sep'27	Oct'27- Dec'27	Jan'28- Mar'28	Apr'28- Jun'28	Jul'28- Sep'28	Oct'28- Dec'28	Jan'29- Mar'29
Anticipated units consumption (KWH)>	5,826	N I			5,826			5,826	5,826		5,826	5,826	5,826	5,826	5,826	5,826
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %			%06			7	75%			75	75%			75	75%	
3752249.9 375	3752249.9	3752249.9	3752249.9 3807644.86 3845721	3845721.31		38076.4486		*								
	200															
Power Projection:		96.43	36			2	EV37			9CV3	96			E	EV30	
FY 25 to FY 29	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Otr 4	Qtr 1	Qtr 2	Otr 3	Qtr 4	Otr 1	Qtr 2	Qtr 3	Qtr 4
Period	Apr'25-	Jul'25	Oct'25-	Jan'26-	Apr'26-	Jul'26-	Oct 26-	Jan'27-	Apr'27-	Jul'27-	Oct'27-	Jan'28-	Apr'28-	Jul'28-	Oct'28-	Jan'29-
	Jun'25	- Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Anticipated units consumption (KWH)>	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %		36	%06			75	75%			75	75%			7	75%	
FTWZ Ardonan Packaging Industries Pvt Ltd	ndustries F	ovt Ltd			F 5.											
. so its of order																
EV 25 to EV 29		FY	FY26			Æ	FY27			Ŧ	FY28			2	FY29	
67 11 67 11	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)>	2	5	ın	ıc	Ľ	S	5	2	2	2	5	S	5	١Ω	5	IS.
	Qtr 1	Qtr 2	Qtr 3	Otr 4	Otr 1	Qtr 2	Otr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4
Period	Apr'25- Jun'25	Jul'25 Sep'25	Oct'25- Dec'25	Jan'26- Mar'26	Apr'26- Jun'26	Jul'26- Sep'26	Oct'26- Dec'26	Jan'27- Mar'27	Apr'27- Jun'27	Jul'27- Sep'27	Oct'27- Dec'27	Jan'28- Mar'28	Apr'28- Jun'28	Jul'28- Sep'28	Oct'28- Dec'28	Jan'29- Mar'29
Anticipated units consumption (KWH)>	96	96	96	96	96	96	96	96	96	96	96	96	96	96	96	96
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V 11KV/430V 11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V 11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V 11KV/430V 11KV/430V	11KV/430V
		ò				Ī	,,,				700			1	750/	
Data Accuracy In %		ň	0%0				/3%				92				ę.	