Annexure-1

RPO Compliance Certificates

INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **April-2023** **Issued on :** **01/05/2023**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 252.45 MWh (at regional periphery) of Renewable Energy for the period 01/04/2023 to 30/04/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
74.52	171.84	6.09	252.45

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

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INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **May-2023** **Issued on :** **01/06/2023**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 328.76 MWh (at regional periphery) of Renewable Energy for the period 01/05/2023 to 31/05/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
116.78	188.61	23.37	328.76

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

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INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **June-2023** **Issued on :** **01/07/2023**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 19.96 MWh (at regional periphery) of Renewable Energy for the period 01/06/2023 to 30/06/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
7.39	11.73	0.84	19.96

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

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INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **July-2023** **Issued on :** **01/08/2023**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 55.60 MWh (at regional periphery) of Renewable Energy for the period 01/07/2023 to 31/07/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
15.21	35.79	4.6	55.6

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

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INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **August-2023** **Issued on :** **01/09/2023**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 64.41 MWh (at regional periphery) of Renewable Energy for the period 01/08/2023 to 31/08/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
17.8	40.49	6.12	64.41

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

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INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **September-2023** **Issued on :** **01/10/2023**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 129.89 MWh (at regional periphery) of Renewable Energy for the period 01/09/2023 to 30/09/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
44.33	81.6	3.96	129.89

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

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INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **October-2023** **Issued on :** **01/11/2023**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 135.90 MWh (at regional periphery) of Renewable Energy for the period 01/10/2023 to 31/10/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
54.29	65.12	16.49	135.9

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

*Computer generated report signature not required.

IEX
INDIAN ENERGY EXCHANGE

Annexure 1- (Date Wise Scheduling Details)

Participant ID	**N1HR0MPL0000**
Participant Name	**Kreate Energy (I) Private Limited**
Portfolio ID	**S1KA0MPL0981**
Portfolio Name	**Aequs_SEZ_Private_Limited**

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Oct-23	2.55	6.69	2.82	12.06
03-Oct-23	3.13	7.55	1.72	12.4
06-Oct-23	2.94	4.3	0.56	7.8
07-Oct-23	2.66	3.72	0.37	6.75
08-Oct-23	2.91	2.22	0.32	5.45
09-Oct-23	1.89	1.35	0.16	3.4
10-Oct-23	0	0	0	0
12-Oct-23	0	0	0	0
13-Oct-23	0	0	0	0
14-Oct-23	0	0	0	0
15-Oct-23	2.79	2.25	0.14	5.18
16-Oct-23	0.88	0.69	0.02	1.59
17-Oct-23	0	0	0	0
18-Oct-23	1.57	0.67	0	2.24
19-Oct-23	2.56	0.77	0.01	3.34
20-Oct-23	3.51	1.02	0.07	4.6
21-Oct-23	3.9	1.66	0.14	5.7
25-Oct-23	4.76	4.44	1.25	10.45
26-Oct-23	4.93	5.26	1.66	11.85
27-Oct-23	4.44	7.82	2.24	14.5
28-Oct-23	4.34	7.48	2.83	14.65
31-Oct-23	4.53	7.23	2.18	13.94
Grand Total				135.9

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Oct-23	2.46	6.47	2.7	11.63
03-Oct-23	3.01	7.27	1.68	11.96

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06-Oct-23	2.83	4.14	0.55	7.52
07-Oct-23	2.56	3.59	0.35	6.5
08-Oct-23	2.8	2.14	0.31	5.25
09-Oct-23	1.81	1.31	0.15	3.27
10-Oct-23	0	0	0	0
12-Oct-23	0	0	0	0
13-Oct-23	0	0	0	0
14-Oct-23	0	0	0	0
15-Oct-23	2.69	2.17	0.13	4.99
16-Oct-23	0.84	0.66	0.03	1.53
17-Oct-23	0	0	0	0
18-Oct-23	1.52	0.65	0	2.17
19-Oct-23	2.46	0.74	0.01	3.21
20-Oct-23	3.4	0.97	0.06	4.43
21-Oct-23	3.76	1.6	0.13	5.49
25-Oct-23	4.58	4.28	1.22	10.08
26-Oct-23	4.75	5.06	1.62	11.43
27-Oct-23	4.28	7.55	2.15	13.98
28-Oct-23	4.19	7.23	2.71	14.13
31-Oct-23	4.36	6.98	2.1	13.44
Grand Total				131.01

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Oct-23	2.4	6.25	2.64	11.29
03-Oct-23	2.93	7.06	1.61	11.6
06-Oct-23	2.75	4.04	0.51	7.3
07-Oct-23	2.49	3.48	0.35	6.32
08-Oct-23	2.72	2.08	0.31	5.11
09-Oct-23	1.77	1.27	0.15	3.19
10-Oct-23	0	0	0	0
12-Oct-23	0	0	0	0
13-Oct-23	0	0	0	0
14-Oct-23	0	0	0	0
15-Oct-23	2.62	2.12	0.12	4.86
16-Oct-23	0.82	0.65	0.02	1.49
17-Oct-23	0	0	0	0
18-Oct-23	1.48	0.63	0	2.11
19-Oct-23	2.4	0.72	0.01	3.13
20-Oct-23	3.29	0.96	0.06	4.31
21-Oct-23	3.65	1.56	0.13	5.34
25-Oct-23	4.46	4.15	1.17	9.78
26-Oct-23	4.62	4.92	1.55	11.09
27-Oct-23	4.16	7.32	2.09	13.57

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28-Oct-23	4.07	6.99	2.65	13.71
31-Oct-23	4.25	6.75	2.04	13.04
Grand Total				127.24

Scheduling details after applying ISTS (POC) Loss, State Loss, Distribution Loss and Other Loss if any (at Ex-bus)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Oct-23	2.3	5.96	2.51	10.77
03-Oct-23	2.81	6.71	1.54	11.06
06-Oct-23	2.63	3.85	0.5	6.98
07-Oct-23	2.39	3.33	0.33	6.05
08-Oct-23	2.61	2	0.29	4.9
09-Oct-23	1.7	1.22	0.14	3.06
10-Oct-23	0	0	0	0
12-Oct-23	0	0	0	0
13-Oct-23	0	0	0	0
14-Oct-23	0	0	0	0
15-Oct-23	2.52	2.02	0.12	4.66
16-Oct-23	0.79	0.62	0.02	1.43
17-Oct-23	0	0	0	0
18-Oct-23	1.4	0.61	0	2.01
19-Oct-23	2.3	0.69	0.01	3
20-Oct-23	3.17	0.91	0.06	4.14
21-Oct-23	3.5	1.5	0.13	5.13
25-Oct-23	4.28	3.94	1.12	9.34
26-Oct-23	4.44	4.67	1.47	10.58
27-Oct-23	4	6.97	1.99	12.96
28-Oct-23	3.9	6.67	2.52	13.09
31-Oct-23	4.08	6.45	1.93	12.46
Grand Total				121.62

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INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **November-2023** **Issued on :** **01/12/2023**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 197.42 MWh (at regional periphery) of Renewable Energy for the period 01/11/2023 to 30/11/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
53.73	121.86	21.83	197.42

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

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INDIAN ENERGY EXCHANGE

Annexure 1- (Date Wise Scheduling Details)

Participant ID	**N1HR0MPL0000**
Participant Name	**Kreate Energy (I) Private Limited**
Portfolio ID	**S1KA0MPL0981**
Portfolio Name	**Aequs_SEZ_Private_Limited**

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
09-Nov-23	3.66	8.34	1.18	13.18
10-Nov-23	4.53	9.24	1.35	15.12
11-Nov-23	4.09	9.58	2.03	15.7
12-Nov-23	5.08	4.52	1.3	10.9
14-Nov-23	4.5	9.98	2.97	17.45
16-Nov-23	4.43	9.13	2.14	15.7
17-Nov-23	4.18	9.66	2.31	16.15
18-Nov-23	4.23	9.59	1.93	15.75
19-Nov-23	4.82	10.08	1.65	16.55
20-Nov-23	3.98	10.31	1.11	15.4
21-Nov-23	3.64	9.4	1.08	14.12
22-Nov-23	3.72	9.42	1.81	14.95
26-Nov-23	2.87	12.61	0.97	16.45
Grand Total				197.42

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
09-Nov-23	3.53	8.04	1.14	12.71
10-Nov-23	4.38	8.9	1.3	14.58
11-Nov-23	3.92	9.25	1.97	15.14
12-Nov-23	4.88	4.38	1.25	10.51
14-Nov-23	4.34	9.61	2.87	16.82
16-Nov-23	4.28	8.79	2.07	15.14
17-Nov-23	4.03	9.33	2.22	15.58
18-Nov-23	4.08	9.23	1.88	15.19
19-Nov-23	4.66	9.72	1.59	15.97
20-Nov-23	3.85	9.92	1.08	14.85
21-Nov-23	3.5	9.05	1.06	13.61

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22-Nov-23	3.58	9.1	1.74	14.42
26-Nov-23	2.77	12.14	0.96	15.87
Grand Total				190.39

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
09-Nov-23	3.43	7.79	1.12	12.34
10-Nov-23	4.25	8.64	1.26	14.15
11-Nov-23	3.82	8.97	1.9	14.69
12-Nov-23	4.75	4.22	1.23	10.2
14-Nov-23	4.2	9.35	2.79	16.34
16-Nov-23	4.16	8.55	1.98	14.69
17-Nov-23	3.92	9.04	2.15	15.11
18-Nov-23	3.98	8.95	1.81	14.74
19-Nov-23	4.51	9.42	1.56	15.49
20-Nov-23	3.74	9.62	1.05	14.41
21-Nov-23	3.42	8.76	1.03	13.21
22-Nov-23	3.48	8.83	1.68	13.99
26-Nov-23	2.69	11.84	0.86	15.39
Grand Total				184.75

Scheduling details after applying ISTS (POC) Loss, State Loss, Distribution Loss and Other Loss if any (at Ex-bus)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
09-Nov-23	3.3	7.42	1.06	11.78
10-Nov-23	4.07	8.22	1.22	13.51
11-Nov-23	3.68	8.55	1.79	14.02
12-Nov-23	4.57	4	1.16	9.73
14-Nov-23	4.05	8.92	2.65	15.62
16-Nov-23	3.98	8.13	1.91	14.02
17-Nov-23	3.77	8.6	2.04	14.41
18-Nov-23	3.83	8.52	1.71	14.06
19-Nov-23	4.32	8.95	1.5	14.77
20-Nov-23	3.59	9.14	1.02	13.75
21-Nov-23	3.27	8.35	0.99	12.61
22-Nov-23	3.33	8.39	1.63	13.35
26-Nov-23	2.58	11.29	0.81	14.68
Grand Total				176.31

*Computer generated report signature not required.

INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **December-2023** **Issued on :** **01/01/2024**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 130.34 MWh (at regional periphery) of Renewable Energy for the period 01/12/2023 to 31/12/2023 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
27.43	98.19	4.72	130.34

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

*Computer generated report signature not required.

INDIAN ENERGY EXCHANGE

Annexure 1- (Date Wise Scheduling Details)

Participant ID	**N1HR0MPL0000**
Participant Name	**Kreate Energy (I) Private Limited**
Portfolio ID	**S1KA0MPL0981**
Portfolio Name	**Aequs_SEZ_Private_Limited**

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
02-Dec-23	2.62	12.28	0.65	15.55
04-Dec-23	2.1	13.2	0.55	15.85
05-Dec-23	2.54	12.2	1.06	15.8
07-Dec-23	5.11	10.74	0.75	16.6
08-Dec-23	3.15	11.49	0.61	15.25
09-Dec-23	3.53	9.79	0.43	13.75
12-Dec-23	3.36	10.13	0.36	13.85
14-Dec-23	2.65	9.37	0.17	12.19
15-Dec-23	2.37	8.99	0.14	11.5
Grand Total				130.34

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
02-Dec-23	2.52	11.87	0.61	15
04-Dec-23	2.01	12.74	0.54	15.29
05-Dec-23	2.45	11.79	1	15.24
07-Dec-23	4.93	10.36	0.72	16.01
08-Dec-23	3.04	11.07	0.6	14.71
09-Dec-23	3.41	9.43	0.42	13.26
12-Dec-23	3.23	9.69	0.33	13.25
14-Dec-23	2.54	8.97	0.16	11.67
15-Dec-23	2.27	8.59	0.14	11
Grand Total				125.43

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
02-Dec-23	2.45	11.5	0.6	14.55

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04-Dec-23	1.97	12.33	0.53	14.83
05-Dec-23	2.38	11.42	0.99	14.79
07-Dec-23	4.79	10.04	0.7	15.53
08-Dec-23	2.95	10.76	0.56	14.27
09-Dec-23	3.31	9.14	0.42	12.87
12-Dec-23	3.14	9.39	0.33	12.86
14-Dec-23	2.48	8.68	0.16	11.32
15-Dec-23	2.21	8.33	0.13	10.67
Grand Total				121.69

Scheduling details after applying ISTS (POC) Loss, State Loss, Distribution Loss and Other Loss if any (at Ex-bus)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
02-Dec-23	2.35	10.95	0.58	13.88
04-Dec-23	1.89	11.75	0.51	14.15
05-Dec-23	2.27	10.88	0.96	14.11
07-Dec-23	4.59	9.55	0.67	14.81
08-Dec-23	2.84	10.24	0.54	13.62
09-Dec-23	3.17	8.72	0.38	12.27
12-Dec-23	3.02	9.02	0.32	12.36
14-Dec-23	2.37	8.36	0.15	10.88
15-Dec-23	2.12	8.01	0.13	10.26
Grand Total				116.34

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INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **January-2024** **Issued on :** **01/02/2024**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 144.21 MWh (at regional periphery) of Renewable Energy for the period 01/01/2024 to 31/01/2024 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
32.36	111.47	0.38	144.21

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

*Computer generated report signature not required.

IEX
INDIAN ENERGY EXCHANGE

Annexure 1- (Date Wise Scheduling Details)

Participant ID	**N1HR0MPL0000**
Participant Name	**Kreate Energy (I) Private Limited**
Portfolio ID	**S1KA0MPL0981**
Portfolio Name	**Aequs_SEZ_Private_Limited**

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Jan-24	1.43	8.52	0	9.95
02-Jan-24	2.8	7.8	0.06	10.66
03-Jan-24	2.92	8.53	0.1	11.55
04-Jan-24	2.6	8.79	0.16	11.55
05-Jan-24	2.41	8.07	0.02	10.5
06-Jan-24	2.43	8.66	0.01	11.1
09-Jan-24	3.17	8.73	0	11.9
10-Jan-24	2.32	9.68	0	12
11-Jan-24	2.79	8.51	0	11.3
13-Jan-24	2.73	9.3	0.02	12.05
14-Jan-24	1.36	10.13	0.01	11.5
18-Jan-24	2.79	7.56	0	10.35
19-Jan-24	2.61	7.19	0	9.8
Grand Total				144.21

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Jan-24	1.38	8.22	0	9.6
02-Jan-24	2.7	7.52	0.06	10.28
03-Jan-24	2.81	8.23	0.1	11.14
04-Jan-24	2.5	8.49	0.15	11.14
05-Jan-24	2.32	7.79	0.02	10.13
06-Jan-24	2.33	8.36	0.02	10.71
09-Jan-24	3.05	8.43	0	11.48
10-Jan-24	2.24	9.34	0	11.58
11-Jan-24	2.68	8.22	0	10.9
13-Jan-24	2.62	8.98	0.02	11.62
14-Jan-24	1.31	9.77	0.01	11.09

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18-Jan-24	2.69	7.29	0	9.98
19-Jan-24	2.52	6.93	0	9.45
Grand Total				139.1

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Jan-24	1.34	7.97	0	9.31
02-Jan-24	2.64	7.29	0.05	9.98
03-Jan-24	2.73	7.98	0.1	10.81
04-Jan-24	2.44	8.22	0.15	10.81
05-Jan-24	2.27	7.54	0.01	9.82
06-Jan-24	2.27	8.1	0.01	10.38
09-Jan-24	2.98	8.15	0	11.13
10-Jan-24	2.17	9.06	0	11.23
11-Jan-24	2.62	7.95	0	10.57
13-Jan-24	2.55	8.7	0.02	11.27
14-Jan-24	1.27	9.48	0.01	10.76
18-Jan-24	2.61	7.07	0	9.68
19-Jan-24	2.45	6.72	0	9.17
Grand Total				134.92

Scheduling details after applying ISTS (POC) Loss, State Loss, Distribution Loss and Other Loss if any (at Ex-bus)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Jan-24	1.28	7.6	0	8.88
02-Jan-24	2.51	6.95	0.05	9.51
03-Jan-24	2.62	7.59	0.09	10.3
04-Jan-24	2.33	7.83	0.14	10.3
05-Jan-24	2.16	7.19	0.01	9.36
06-Jan-24	2.18	7.71	0.01	9.9
09-Jan-24	2.85	7.77	0	10.62
10-Jan-24	2.08	8.62	0	10.7
11-Jan-24	2.5	7.58	0	10.08
13-Jan-24	2.45	8.28	0.02	10.75
14-Jan-24	1.22	9.03	0.01	10.26
18-Jan-24	2.5	6.73	0	9.23
19-Jan-24	2.34	6.4	0	8.74
Grand Total				128.63

*Computer generated report signature not required.

INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **February-2024** **Issued on :** **01/03/2024**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 145.38 MWh (at regional periphery) of Renewable Energy for the period 01/02/2024 to 29/02/2024 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
49.2	93.12	3.06	145.38

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

*Computer generated report signature not required.

INDIAN ENERGY EXCHANGE

Annexure 1- (Date Wise Scheduling Details)

Participant ID	**N1HR0MPL0000**
Participant Name	**Kreate Energy (I) Private Limited**
Portfolio ID	**S1KA0MPL0981**
Portfolio Name	**Aequs_SEZ_Private_Limited**

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Feb-24	2.5	6.19	0.16	8.85
02-Feb-24	2.72	6.02	0.11	8.85
03-Feb-24	3.17	6.77	0.11	10.05
06-Feb-24	3.52	7.37	0.16	11.05
07-Feb-24	3.43	7.40	0.19	11.1
08-Feb-24	3.7	7	0.25	10.95
09-Feb-24	3.7	7.14	0.21	11.05
10-Feb-24	3.9	7.08	0.21	11.19
13-Feb-24	3.58	6.26	0.16	10
15-Feb-24	4.58	7.12	0.18	11.88
16-Feb-24	4.54	7.63	0.2	12.37
17-Feb-24	4.73	7.87	0.24	12.84
18-Feb-24	5.13	9.19	0.88	15.2
Grand Total				145.38

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Feb-24	2.4	5.99	0.15	8.54
02-Feb-24	2.61	5.82	0.11	8.54
03-Feb-24	3.06	6.53	0.11	9.7
06-Feb-24	3.4	7.11	0.15	10.66
07-Feb-24	3.32	7.2	0.19	10.71
08-Feb-24	3.55	6.77	0.24	10.56
09-Feb-24	3.58	6.87	0.21	10.66
10-Feb-24	3.74	6.84	0.21	10.79
13-Feb-24	3.44	6.05	0.16	9.65
15-Feb-24	4.43	6.87	0.16	11.46
16-Feb-24	4.37	7.36	0.2	11.93

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17-Feb-24	4.56	7.59	0.23	12.38
18-Feb-24	4.95	8.87	0.84	14.66
Grand Total				140.24

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Feb-24	2.35	5.79	0.14	8.28
02-Feb-24	2.55	5.63	0.1	8.28
03-Feb-24	2.97	6.33	0.1	9.4
06-Feb-24	3.29	6.9	0.15	10.34
07-Feb-24	3.22	6.98	0.19	10.39
08-Feb-24	3.46	6.56	0.23	10.25
09-Feb-24	3.48	6.65	0.21	10.34
10-Feb-24	3.65	6.62	0.2	10.47
13-Feb-24	3.36	5.84	0.16	9.36
15-Feb-24	4.3	6.66	0.16	11.12
16-Feb-24	4.25	7.13	0.2	11.58
17-Feb-24	4.43	7.35	0.23	12.01
18-Feb-24	4.81	8.6	0.81	14.22
Grand Total				136.04

Scheduling details after applying ISTS (POC) Loss, State Loss, Distribution Loss and Other Loss if any (at Ex-bus)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Feb-24	2.24	5.52	0.14	7.9
02-Feb-24	2.44	5.37	0.09	7.9
03-Feb-24	2.84	6.04	0.09	8.97
06-Feb-24	3.15	6.56	0.15	9.86
07-Feb-24	3.09	6.63	0.19	9.91
08-Feb-24	3.31	6.23	0.23	9.77
09-Feb-24	3.32	6.34	0.2	9.86
10-Feb-24	3.5	6.29	0.2	9.99
13-Feb-24	3.21	5.55	0.16	8.92
15-Feb-24	4.1	6.35	0.16	10.61
16-Feb-24	4.06	6.79	0.19	11.04
17-Feb-24	4.24	7	0.22	11.46
18-Feb-24	4.6	8.2	0.76	13.56
Grand Total				129.75

*Computer generated report signature not required.

INDIAN ENERGY EXCHANGE

Certificate of Purchase of Renewable Energy in Green-Day Ahead Market

For the Month of : **March-2024** **Issued on :** **01/04/2024**

Portfolio Name: **Aequs_SEZ_Private_Limited**

This is certified that Aequs_SEZ_Private_Limited has purchased 111.78 MWh (at regional periphery) of Renewable Energy for the period 01/03/2024 to 31/03/2024 through Indian Energy Exchange Limited in Green-Day Ahead Market.

Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
43.95	62.91	4.92	111.78

This certificate represented hereby is issued on non-transferable and non-tradable basis and shall be held subject to Orders and Regulations of Honorable Central Electricity Regulatory Commission as amended from time to time and the Bye-laws, Rules and Business Rules of Indian Energy Exchange Limited.

Amit Kumar
Sr VP Market Operations

*Computer generated report signature not required.

INDIAN ENERGY EXCHANGE

Annexure 1- (Date Wise Scheduling Details)

Participant ID	**N1HR0MPL0000**
Participant Name	**Kreate Energy (I) Private Limited**
Portfolio ID	**S1KA0MPL0981**
Portfolio Name	**Aequs_SEZ_Private_Limited**

Scheduling details at Regional Periphery (Traded)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Mar-24	5.48	8.49	0.56	14.53
02-Mar-24	5.42	10.43	0.5	16.35
06-Mar-24	6.54	9.26	0.7	16.5
07-Mar-24	7.03	8.79	0.78	16.6
09-Mar-24	6.41	8.58	0.81	15.8
12-Mar-24	6.93	8.43	0.64	16
14-Mar-24	6.14	8.93	0.93	16
Grand Total				111.78

Scheduling details after applying ISTS (POC) loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Mar-24	5.29	8.21	0.52	14.02
02-Mar-24	5.21	10.07	0.49	15.77
06-Mar-24	6.3	8.93	0.68	15.91
07-Mar-24	6.77	8.48	0.76	16.01
09-Mar-24	6.18	8.28	0.78	15.24
12-Mar-24	6.67	8.13	0.63	15.43
14-Mar-24	5.92	8.62	0.89	15.43
Grand Total				107.81

Scheduling details after applying ISTS (POC) and State loss

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Mar-24	5.14	7.95	0.51	13.6
02-Mar-24	5.07	9.75	0.48	15.3
06-Mar-24	6.11	8.67	0.66	15.44
07-Mar-24	6.58	8.22	0.73	15.53
09-Mar-24	6	8.02	0.76	14.78

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12-Mar-24	6.49	7.87	0.61	14.97
14-Mar-24	5.75	8.35	0.87	14.97
Grand Total				104.59

Scheduling details after applying ISTS (POC) Loss, State Loss, Distribution Loss and Other Loss if any (at Ex-bus)

Delivery Date	Solar (in MWh)	Non-Solar (in MWh)	Hydro (in MWh)	Total (in MWh)
01-Mar-24	4.92	7.55	0.49	12.96
02-Mar-24	4.85	9.28	0.46	14.59
06-Mar-24	5.85	8.26	0.61	14.72
07-Mar-24	6.3	7.82	0.69	14.81
09-Mar-24	5.75	7.64	0.7	14.09
12-Mar-24	6.21	7.47	0.59	14.27
14-Mar-24	5.51	7.94	0.83	14.28
Grand Total				99.72

*Computer generated report signature not required.

THE HUKKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LTD., HUKKERI - 591 309.
Dist.:BELGAUM. [Karnataka State]
ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ,
ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.
ಜಿಲ್ಲೆ : ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

☎ : Gen.: 265030
M.D. (R) : 265632
Fax : 08333-265677
Grams : RELCOOP

KST - 5190190-0
CST - 5195190-3
w.e.f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69
Licence No.PWD/115/EIG/69 dt.19-11-69
Licence No.KERC order dt.11-09-2001

Ref.No:- HRECS/RE/2023-24/ 4836 **Date:** 27 JAN 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Radiance KA Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District under KERC Green Energy Open Access Regulation-2022 for the month of December-2023.

Ref : 1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-2/12163-70, dated: 21.11.2023.
2) SEE TBC letter no: SEE/TBC/EE-1/Aee-2/13415-18, Dated:12.01.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of December-2023.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivision	Voltage	Type	Units	Wheeling charges Applicable/Net Applicable
1	M/s.Radiance KA Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District	Aequs SEZ Private Limited	102_HRGHT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distribution Licensee)	20,60,000	As Applicable
		Total						20,60,000	

This allotment of wheeling energy under GEOA regulation 2022 is subject to the following conditions:

1. Rebate on wheeling units is not applicable as per tariff order.
2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & GESCOM.
4. This is wheeled energy allotted does not attract any additional 2MMD charges.

P.T.O

5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units,"Cross Subsidary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
7. GoK order vide No:KSALD 17 Legislative 2018,Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018, Bengaluru, dated:19.07.2018,20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
10. **Wheeling charges 42 paise per unit as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.**
11. Standby charges as per the Rules specified by the MOP.
12. Any other charges as determined by the commission from time to time, as per HRECS norms.

Managing Director

Copy to:

1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
2) Chief Engineer Electy, State load Dispatch Centre, KPTCL Race Course Road, Bengaluru-560009.
3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
4) Aequs SEZ Private Limited, No.437/A Hattaragi Village, Hukkeri Taluka.
5) Accounts Officer, HRECSL Hukkeri.

THE HUKKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LTD., HUKKERI - 591 309.
Dist.:BELGAUM. [Karnataka State]
ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ,
ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.
ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

☎: Gen.: 265030
M.D. (R) : 265832
Fax : 08333-265677
Grams : RELCOOP

KST - 5190190-0
CST - 5195190-3
w.e.f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69
Licence No.PWD/115/EIG/69 dt.19-11-69
Licence No.KERC order dt.11-09-2001

Ref.No:- HRECS/RE/2023-24/ 08137 **Date:** 27 JAN 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/S Savita Oil Technologies Ltd located at Kanchiganahal And Madakaripura villages, Chitrudurga Taluk, and Dist. KERC Green Energy Open Access Regulation-2022 for the month of December-2023.

Ref: 1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12053-59, dated: 17.11.2023.
2) SEE TBC letter no: SEE/TBC/EE-1/AEE-1/13324-27, Dated: 10.01.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of December-2023.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivision	Voltage	Type	Units	Wheeling charges Applicable /Net Applicable
1	M/S Savita Oil Technologies Ltd located at Kanchiganahal And Madakaripura villages, Chitrudurga Taluk,	Aequs SEZ Private Limited	102_HRGHT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distribution Licensee)	1,40,000.00	As Applicable
		Total						1,40,000.00	

This allotment of wheeling energy under GEOA regulation 2022 is subject to the following conditions:

1. Rebate on wheeling units is not applicable as per tariff order.
2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.

P.T.O

4. This is wheeled energy allotted does not attract any additional 2MMD charges.
5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units,"Cross Subsidary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
7. GoK order vide No:KSALD 17 Legislative 2018,Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018, Bengaluru, dated:19.07.2018,20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru,with effect from 19.07.2018.
8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
10. **Wheeling charges 42 paise per unit as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.**
11. Standby charges as per the Rules specified by the MOP.
12. Any other charges as determined by the commission from time to time, as per HRECS norms.

Managing Director

Copy to:

1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
2) Chief Engineer Electy, State load Dispatch Centre, KPTCL Race Course Road, Bengaluru-560009.
3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
4) Aequs SEZ Private Limited, No.437/A Hattaragi Village, Hukkeri Taluka.
5) Accounts Officer, HRECSL Hukkeri.

THE HUKKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LTD., HUKKERI - 591 309.
Dist.:BELGAUM. [Karnataka State]
ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ.
ಹುಕ್ಕೇರಿ - ೫೯೦೩೦೯.
ಜಿಲ್ಲೆ : ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

☎ : Gen. : 265030
M.D. (R) : 265632
Fax : 08333-265677
Grams : RELCOOP

KST - 5190190-0
CST - 5195190-3
w.e.f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69
Licence No.PWD/115/EIG/69 dt.19-11-69
Licence No.KERC order dt.11-09-2001

Ref.No:- HRECS/RE/2023-24/ 4834&4 **Date:** 7 FEB 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Radiance KA Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District under KERC Green Energy Open Access Regulation-2022 for the month of January-2024.

Ref: 1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-2/12163-70, dated: 21.11.2023.

2) SEE TBC letter no: SEE/TBC/EE-1/AEE-2/14756-59, Dated:01.02.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of January-2024.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivision	Voltage	Type	Units	Wheeling charges Applicable /Net Applicable
1	M/s.Radiance KA Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District	Aequs SEZ Private Limited	102_HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distribution Licensee)	3,96,560	As Applicable
		Total						3,96,560	

This allotment of wheeling energy under GEOA regulation 2022 is subject to the following conditions:

1. Rebate on wheeling units is not applicable as per tariff order.
2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & GESCOM.
4. This is wheeled energy allotted does not attract any additional 2MMD charges.

P.T.O

5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units,"Cross Subsidary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
7. GoK order vide No:KSALD 17 Legislative 2018,Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018, Bengaluru, dated:19.07.2018,20 paise unit towards electricity charges on captive consumption (Wheeled Energy), to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru,with effect from 19.07.2018.
8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
10. **Wheeling charges 42 paise per unit as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.**
11. Standby charges as per the Rules specified by the MOP.
12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

Managing Director

Copy to:

1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
4) Aequs SEZ Private Limited, No 437/A Hattaragi Village, Hukkeri Taluka.
5) Accounts Officer, HRECSL Hukkeri.

THE HUKKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LTD., HUKKERI - 591 309.
Dist.:BELGAUM. [Karnataka State]
ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ,
ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.
ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

☎: Gen.: 265030
M.D. (R) : 265632
Fax : 08333-265677
Grams : RELCOCP

KST - 5190190-0
CST - 5195190-3
w.e.f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69
Licence No.PWD/115/EIG/69 dt.19-11-69
Licence No.KERC order dt.11-09-2001

Ref.No:-HRECS/RE/2023-24/ 12820 **Date:** 9 FEB 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Savita Oil Technologies Ltd located at Kanchiganahal and Madakaripura villages, Chitradurga Taluka District under KERC Green Energy Open Access Regulation-2022 for the month of January-2024.

Ref: **1)** Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12053-59, Dated:17.11.2023.
2) SEE TBC letter no: SEE/TBC/W&B/EE-1/AEE-1/15003-06, Dated:05.02.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of January-2024.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivision	Voltage	Type	Units	Wheeling charges Applicable /Net Applicable
1	M/s.Savita Oil Technologies Ltd located at Kanchiganahal and Madakaripura villages, Chitradurga Taluka District	Aequs SEZ Private Limited	102_ HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distribution Licensee)	1,64,000.00	As Applicable
		Total						1,64,000.00	

This allotment of wheeling energy under GEOA regulation 2022 is subject to the following conditions:

1. Rebate on wheeling units is not applicable as per tariff order.
2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.
4. This is wheeled energy allotted does not attract any additional 2MMD charges.

5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, Cross Subsidiary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
7. GoK order vide No: KSALD 17 Legislative 2018,Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018,Bengaluru,dated:19.07.2018,20 paise unit towards electricity charges on captive consumption(Wheeled Energy),to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
11. Standby charges as per the Rules specified by the MOP.
12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

Managing Director

Copy to:

1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding. 3rd Floor, Place Road, Bengaluru.
2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
4) Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
5) Accounts Officer, HRECSL Hukkeri.

THE HUKKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LTD., HUKKERI - 591 309.
Dist.:BELGAUM. [Karnataka State]
ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ.
ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.
ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

☎: Gen.: 265030
M.D. (R) : 265832
Fax: 08333-265577
Grams: RELCOOP

KST - 5190190-0
CST - 5195190-3
w.e.f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69
Licence No.PWD/115/EIG/69 dt.19-11-69
Licence No.KERC order dt.11-09-2001

Ref.No:-HRECS/RE/2023-24/ 4849 **Date:** - 9 FEB 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Mansukhmal Investment Private Limited located at Kanchiganahal Village, Chitradurga Taluka District under KERC Green Energy Open Access Regulation-2022 for the month of January-2024.

Ref: 1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12999-13005, Dated:30.12.2023.
2) SEE TBC letter no: CEE/LDC/SEE/TBC/EEE-1/AEE-1/W&B/15010-13, Dated:05.02.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of January-2024.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivision	Voltage	Type	Units	Wheeling charges Applicable /Net Applicable
1	M/s.Mansukhmal Investment Private Limited located at Kanchiganahal Village, Chitradurga Taluka	Aequs SEZ Private Limited	102_HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distribution Licensee)	43,500.00	As Applicable
		Total						43,500.00	

This allotment of wheeling energy under GEOA regulation 2022 is subject to the following conditions:

1. Rebate on wheeling units is not applicable as per tariff order.
2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.

4. This is wheeled energy allotted does not attract any additional 2MMD charges.
5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, Cross Subsidiary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
7. GoK order vide No: KSALD 17 Legislative 2018,Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018,Bengaluru,dated:19.07.2018,20 paise unit towards electricity charges on captive consumption(Wheeled Energy),to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
11. Standby charges as per the Rules specified by the MOP.
12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

Managing Director

Copy to:

1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
4) Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
5) Accounts Officer, HRECSL Hukkeri.

THE HUKKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LTD., HUKKERI - 591 309.
Dist.:BELGAUM. [Karnataka State]
ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ,
ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.
ಜಿಲ್ಲೆ : ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

☎ : Gen.: 265030
M.D. (R) : 265632
Fax : 08333-265677
Grams : RELCOOP

KST - 5190190-0
CST - 5195190-3
w.e.f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69
Licence No.PWD/115/EIG/69 dt.19-11-69
Licence No.KERC order dt.11-09-2001

Ref.No:-HRECS/RE/2023-24/ 4861 **Date:** 9 FEB 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Ghodawat Energy Pvt Ltd located at Kenneldu, Nandipura & Doddapura Villages,Chitradurga Taluka District under KERC Green Energy Open Access Regulation-2022 for the month of January-2024.

Ref: 1) Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12042-48, Dated:17.11.2023.
2) SEE TBC letter no: CEE/LDC/SEE/TBC/EEE-1/AEE-1/W&B/14989-02, Dated:05.02.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of January 2024.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivision	Voltage	Type	Units	Wheeling charges Applicable /Net Applicable
1	M/s.Ghodawat Energy Pvt Ltd located at Kenneldu, Nandipura & Doddapura Villages,Chitradurga Taluka District	Aequs SEZ Private Limited	102_HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distribution Licensee)	4,95,940.00	As Applicable
		Total						4,95,940.00	

This allotment of wheeling energy under GEOA regulation 2022 is subject to the following conditions:

1. Rebate on wheeling units is not applicable as per tariff order.
2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.

4. This is wheeled energy allotted does not attract any additional 2MMD charges.
5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, Cross Subsidiary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
7. GoK order vide No: KSALD 17 Legislative 2018,Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018,Bengaluru,dated:19.07.2018,20 paise unit towards electricity charges on captive consumption(Wheeled Energy),to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
11. Standby charges as per the Rules specified by the MOP.
12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

Managing Director

Copy to:

1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
4) Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
5) Accounts Officer, HRECSL Hukkeri.

THE HUKKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LTD., HUKKERI - 591 309.
Dist.:BELGAUM. (Karnataka State)
ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ,
ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.
ಜಿಲ್ಲೆ : ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

☎ : Gen.: 265030
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Fax : 08333-265677
Grams : RELCOOP

KST - 5190190-0
CST - 5195190-3
w.e.f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69
Licence No.PWD/115/EIG/69 dt.19-11-69
Licence No.KERC order dt.11-09-2001

Ref.No:-HRECS/RE/2023-24/ 49037 **Date:** 7 MAR 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Radiance KA Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District under KERC Green Energy Open Access Regulation-2022 for the month of February-2024.

Ref: 1)Chief Engineer(Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-2/12163-70, dated:21.11.2023.

2)SEE TBC letter no: SEE/TBC/EE-1/AEE-2/16990-93, Dated: 04.03.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of February-2024.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivision	Voltage	Type	Units	Wheeling charges Applicable /Net Applicable
1	M/s.RadianceKA Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District	Aequs SEZ Private Limited	102_HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distribution Licensee)	14,00,000	As Applicable
		Total						**14,00,000**	

This allotment of wheeling energy under GEOA regulation 2022 is subject to the following conditions:

1. Rebate on wheeling units is not applicable as per tariff order.
2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & GESCOM.
4. This is wheeled energy allotted does not attract any additional 2MMD charges.

P.T.O

5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.

6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units,"CrossSubsidary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.

7. GoK order vide No:KSALD 17 Legislative 2018,Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no:EN 106 EBS 2018,Bengaluru,dated:19.07.2018,20 paise unit towards electricity charges on captive consumption(Wheeled Energy),to be collected by the concerned O&M Sub-Divisions and remitted to CEIG,GoK, Bengaluru,with effect from 19.07.2018.

8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.

9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.

10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.

11. Standby charges as per the Rules specified by the MOP.

12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

Managing Director

y to:

1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
4) Acqus SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
5) Accounts Officer, HRECSL Hukkeri

THE HUKKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LTD., HUKKERI - 591 309.
Dist.:BELGAUM. [Karnataka State]
ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ,
ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.
ಜಿಲ್ಲೆ: ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

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Regd No.AR/BG/456/69 dt.31-7-69
Licence No.PWD/115/EIG/69 dt.19-11-69
Licence No.KERC order dt.11-09-2001

Ref.No:-HRECS/RE/2024-25/199 **Date:** - 8 APR 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Radiance KA Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District under KERC Green Energy Open Access Regulation-2022 for the month of Mar-2024.

Ref: **1)** Chief Engineer(Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-2/12163-70, dated:21.11.2023.

2) SEE TBC letter no: SEE/TBC/EE-1/AEE-2/143-46, Dated: 03.04.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of Mar-2024.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivision	Voltage	Type	Units	Wheeling charges Applicable /Net Applicable
1	M/s.RadianceKA Sunshine SEVEN Pvt Ltd.,17.5MW located at Bennur villages, Karatgi Taluk, Koppal District	Aequs SEZ Private Limited	102_HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distribution Licensee)	12,50,000	As Applicable
		Total						**12,50,000**	

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1. Rebate on wheeling units is not applicable as per tariff order.
2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & GESCOM.
4. This is wheeled energy allotted does not attract any additional 2MMD charges.

P.T.O

5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units,"CrossSubsidary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
7. GoK order vide No:KSALD 17 Legislative 2018,Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no:EN 106 EBS 2018,Bengaluru,dated:19.07.2018,20 paise unit towards electricity charges on captive consumption(Wheeled Energy),to be collected by the concerned O&M Sub-Divisions and remitted to CEIG,GoK, Bengaluru,with effect from 19.07.2018.
8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
11. Standby charges as per the Rules specified by the MOP.
12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

Managing Director

Copy to:

1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
4) Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
5) Accounts Officer, HRECSL Hukkeri.

THE HUKKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LTD., HUKKERI - 591 309.
Dist.:BELGAUM. [Karnataka State]
ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ,
ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.
ಜಿಲ್ಲೆ : ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

☎ : Gen.: 265030
M.D. (R) : 265632
Fax : 08333-265677
Grams : RELCOOP

KST - 5190190-0
CST - 5195190-3
w.e.f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69
Licence No.PWD/115/EIG/69 dt.19-11-69
Licence No.KERC order dt.11-09-2001

Ref.No:-HRECS/RE/2024-25/ 198 **Date:** - 8 APR 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Mansukhmal Investment Private Limited located at Kanchiganahal Village, Chitradurga Taluka District under KERC Green Energy Open Access Regulation-2022 for the month of March-2024.

Ref: **1)** Chief Engineer (Electy), SLDC; KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12999-13005, Dated:30.12.2023.
2) SEE TBC letter no: CEE/LDC/SEE/TBC/EEE-1/AEE-1/W&B/570-73, Dated: 06.04.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of March-2024.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivision	Voltage	Type	Units	Wheeling charges Applicable /Net Applicable
1	M/s.Mansukhmal Investment Private Limited located at Kanchiganahal Village, Chitradurga Taluka	Aequs SEZ Private Limited	102_HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distribution Licensee)	55,000.00	As Applicable
		Total						**55,000.00**	

This allotment of wheeling energy under GEOA regulation 2022 is subject to the following conditions:

1. Rebate on wheeling units is not applicable as per tariff order.
2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.
4. This is wheeled energy allotted does not attract any additional 2MMD charges.

P.T.O

5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, Cross Subsidiary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
7. GoK order vide No: KSALD 17 Legislative 2018,Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018,Bengaluru,dated:19.07.2018,20 paise unit towards electricity charges on captive consumption(Wheeled Energy),to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
11. Standby charges as per the Rules specified by the MOP.
12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

Managing Director

Copy to:

1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
4) Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
5) Accounts Officer, HRECSL Hukkeri.

THE HUKKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LTD., HUKKERI - 591 309.
Dist.:BELGAUM. [Karnataka State]
ಹುಕ್ಕೇರಿ ಗ್ರಾಮೀಣ ವಿದ್ಯುತ್ ಸಹಕಾರಿ ಸಂಘ, ನಿಯಮಿತ.
ಹುಕ್ಕೇರಿ - ೫೯೧೩೦೯.
ಜಿಲ್ಲೆ : ಬೆಳಗಾವಿ (ಕರ್ನಾಟಕ ರಾಜ್ಯ)

☎ : Gen.: 265030
M.D. (R) : 265632
Fax : 08333-265677
Grams : RELCOOP

KST - 5190190-0
CST - 5195190-3
w.e.f. 7-10-1970

Regd No.AR/BG/456/69 dt.31-7-69
Licence No.PWD/115/E/G/69 dt.19-11-69
Licence No.KERC order dt.11-09-2001

Ref.No:-HRECS/RE/2024-25/ 200 **Date:** - 8 APR 2024

OFFICIAL MEMORANDUM

Sub: Allotment of wheeled energy generated by M/s.Savita Oil Technologies Ltd located at Kanchiganahal and Madakaripura villages, Chitradurga Taluka District under KERC Green Energy Open Access Regulation-2022 for the month of March-2024.

Ref: **1)** Chief Engineer (Electy), SLDC, KPTCL letter no: CEE/SLDC/SEE/TBC/EEE-1/AEE-1/12053-59, Dated:17.11.2023.
2) SEE TBC letter no: CEE/LDC/SEE/TBC/ EE-1/AEE-1/W&B/566-69, Dated: 06.04.2024.

As per the consent vide letter under reference approval is hereby accorded to wheel the energy to the following installation to the extent noted against it for the month of March-2024.

SL No	Name of IPP	Name & Address of the HT consumer	RR No	Tariff	Division / Subdivision	Voltage	Type	Units	Wheeling charges Applicable /Net Applicable
1	M/s.Savita Oil Technologies Ltd located at Kanchiganahal and Madakaripura villages, Chitradurga Taluka District	Aequs SEZ Private Limited	102_HRG HT-2	HT-2 (a) (SEZ)	HRECS Hukkeri	11KV	Third Party Sale (Deemed Distribution Licensee)	2,00,000.00	As Applicable
		Total						**2,00,000.00**	

This allotment of wheeling energy under GEOA regulation 2022 is subject to the following conditions:

1. Rebate on wheeling units is not applicable as per tariff order.
2. This quota of energy does not require billing as it is allotted from the energy banked by IPPs from their power plants. This quota of energy does not attract fuel escalation charges also.
3. This is however subject to verification of post audit/HT audit and acceptance/signing of WBA at KPTCL & BESCOM.
4. This is wheeled energy allotted does not attract any additional 2MMD charges.

P.T.O

5. This quota of energy wheeled to those Industrial consumers for whom KPTCL/HRECS Hukkeri has permitted to pay arrears in installations at a later date and paid in time. But this should not be wheeled to installations having arrears due to pending court cases, appeals etc., and also to those installations having arrears for which KPTCL/HRECS Hukkeri has not permitted installment facility.
6. Cross Subsidy Surcharge and Additional Surcharges are not applicable to the captive consumed units as per prevailing KERC Tariff Orders. For Non Captive wheeled units, Cross Subsidiary charges and Additional Surcharges to be billed and collected from the respective O&M Subdivisions from the respective HT/EHT/LT consumers as per prevailing KERC Tariff orders.
7. GoK order vide No: KSALD 17 Legislative 2018,Bengaluru dated:19.07.2018 and has amended the electricity tax structure from 6 to 9% which is also applicable to the wheeled energy consumed by non-captive consumers. Further, as per GoK notification vide no: EN 106 EBS 2018,Bengaluru,dated:19.07.2018,20 paise unit towards electricity charges on captive consumption(Wheeled Energy),to be collected by the concerned O&M Sub-Divisions and remitted to CEIG, GoK, Bengaluru, with effect from 19.07.2018.
8. The non captive installation having contract demand below 100KW will not eligible for availing wheeled power.
9. The consumer with SRTPV Net Metering facility are not eligible for Wheeling per KERC order dated 18.07.2022.
10. Wheeling charges as per KERC tariff order for 2023-24, shall be collected from Captive & Non captive consumers.
11. Standby charges as per the Rules specified by the MOP.
12. Any other charges as determined by the commission from time to time, as per HESCOM norms.

Managing Director

Copy to:

1) Superintending Engineer (Elecl), Transmission billing centre, State load Despatch Centre, Karnataka Power Transmission Corporation Limited, 39, "Shanti Gruha", Bharat Scouts and Guides Bulding, 3rd Floor, Place Road, Bengaluru.
2) Chief Engineer Electy, State load Despatch Centre, KPTCL Race Course Road, Bengaluru-560009.
3) Managing Director, Hubballi Electric Supply Company, Corporate Office, Nava Nagar, Hubballi.
4) Aequs SEZ Private Limited, No.437/AHattaragi Village, HukkeriTaluka.
5) Accounts Officer, HRECSL Hukkeri.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

607

Electric Bill (Provisional)

No. HT Bill : 1025 Bill Date : 02/04/2023 04 MAY 2023

Last Date Paymnt.: **15/05/2023** Conn Id :**903047**

RRNo : **102_HRG HT-2**

1) Tariff : **HT-2(a)(SEZ)**

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : **April-2023**

Shri/Smt/Ms : **AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243**

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year :	5000	KVA
1) Max Demand recorded in the month/rated demand : 0.000X30000	0	KVA
2)85 % of the Contract Demand for the month :	4250	KVA
Billing Demand for the month (higher of the above) :	4250	KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	2421.03	502.565	0	0	0	PF.Recorded : 0
Previous. Read	2352.2	476.903	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	68.83	25.662	0	0	0	
Consumption	2064900	769860	-1048943	0	0	

Demand Charges

1) 4250 KVA at Rs. 0 per KVA of Billing Demand			0.00
2) Energy Charges for 1785817 Units @ Rs. 6.5782 per unit			11747460.61
FAC :1/Unit			1785817.00
3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x2064900) For every reduction of PF by 0.01 below 0.90 lag			0.00
4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement			0
5) Interest On Arrears : i) Revenue			50253.00
ii)Tax			0.00
6) Electricity Tax at 9% on then Energy Charges payable			0
7) Sub Total 1 to 6	MSD	0.00	13583531.00
8) Arrears i) Revenue			5025299.00
ii)Tax			0.00
iii)Interest			0.00
9) AAV (+) :	0		0
10) AAV (-) :	0		0
11)Rebate :	0		
12) Grand Total :			18608830

In Words : One Crore Eighty Six Lakhs Eight Thousand Eight Hundred Thirty rupees only

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer **Resident Engineer**

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

1057 **Electric Bill (Provisional)**

Bill Date : 02/06/2023 JUN 2023

No. HT Bill : 1245 Conn Id :903047

Last Date Paymnt.: **15/06/2023**

RRNo : **102_HRG HT-2**

1) Tariff : **HT-2(a)(SEZ)**

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : **May-2023**

Shri/Smt/Ms : **AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243**

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year : 5000 KVA

1) Max Demand recorded in the month/rated demand : 0.000X30000 0 KVA

2)85 % of the Contract Demand for the month : 4250 KVA

Billing Demand for the month (higher of the above) : 4250 KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	2491.02	526.783	0	0	0	PF.Recorded : 0
Previous. Read	2421.03	502.565	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	69.99	24.218	0	0	0	
Consumption	2099700	726540	-1038655	0	0	

Demand Charges

1) 4250 KVA at Rs. 0 per KVA of Billing Demand 0.00

2) Energy Charges for 1787585 Units @ Rs. 7.2457 per unit 12952305.01

FAC :1/Unit 1787585.00

3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x2099700) For every reduction of PF by 0.01 below 0.90 lag 0.00

4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement 0

5) Interest On Arrears : i) Revenue 50252.99

ii)Tax 0.00

6) Electricity Tax at 9% on then Energy Charges payable 0

7) Sub Total 1 to 6 MSD 0.00 14790143.00

8) Arrears i) Revenue 5025299.00

ii)Tax 0.00

iii)Interest 0.00

9) AAV (+) : 14866683 0

10) AAV (-) : 0 0

11)Rebate : 0

12) Grand Total : 34682125.00

In Words : Three Crore Forty Six Lakhs Eighty Two Thousand One Hundred Twenty Five rupees only

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer **Resident Engineer**

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Electric Bill Provisional - 4 JUL 2023

No. HT Bill : **1110** Bill Date : **02/07/2023**

Last Date Paymnt.: **15/07/2023** Conn Id :**903047**

RRNo : **102_HRG HT-2**

1) Tariff : **HT-2(a)(SEZ)**

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : **June-2023**

Shri/Smt/Ms : **AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243**

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year :	5000	KVA
1) Max Demand recorded in the month/rated demand : 0.000X30000	0	KVA
2)85 % of the Contract Demand for the month :	4250	KVA
Billing Demand for the month (higher of the above) :	4250	KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	2568.72	551.509	0	0	0	PF.Recorded : 0
Previous. Read	2491.02	526.783	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	77.00	24.726	0	0	0	
Consumption	2331000	741780	-51373	0	0	

Demand Charges

1) 4250 KVA at Rs. 0 per KVA of Billing Demand			0.00
2) Energy Charges for 3021407 Units @ Rs. 7.2457 per unit			21892208.90
FAC :2.6/Unit			7855658.20
3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x2331000) For every reduction of PF by 0.01 below 0.90 lag			0.00
4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement			0
5) Interest On Arrears : i) Revenue			186999.50
ii)Tax			0.00
6) Electricity Tax at 9% on then Energy Charges payable			0
7) Sub Total 1 to 6	MSD	0.00	29934867.00
8) Arrears i) Revenue			18699950.00
ii)Tax			0.00
iii)Interest			0.00
9) AAV (+) :	0		0
10) AAV (-) :	0		0
11)Rebate :	0		
12) Grand Total :			48634817.00

In Words : Four Crore Eighty Six Lakhs Thirty Four Thousand Eight Hundred Seventeen rupees only

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer **Resident Engineer**

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Electric Bill Provisional

No. HT Bill : 869	3059	Bill Date : 02/08/2023	4 AUG 2023
Last Date Paymnt.:	15/08/2023	Conn Id :903047	
RRNo :	102_HRG HT-2		

1) Tariff : **HT-2(a)(SEZ)**

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : **July-2023**

Shri/Smt/Ms : **AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243**

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year :	5000	KVA
1) Max Demand recorded in the month/rated demand : 0.000X30000	0	KVA
2)85 % of the Contract Demand for the month :	4250	KVA
Billing Demand for the month (higher of the above) :	4250	KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	2647.80	574.839	0	0	0	PF.Recorded : 0
Previous. Read	2568.72	551.509	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	79.08	23.33	0	0	0	
Consumption	2372400	699900	-192745	0	0	

Demand Charges

1) 4250 KVA at Rs. 0 per KVA of Billing Demand			0.00
2) Energy Charges for 2879555 Units @ Rs. 7.2457 per unit			20864392.04
FAC :1.79/Unit			5154403.45
3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x2372400) For every reduction of PF by 0.01 below 0.90 lag			0.00
4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement			0
5) Interest On Arrears : i) Revenue			186999.51
ii)Tax			0.00
6) Electricity Tax at 9% on then Energy Charges payable			0
7) Sub Total 1 to 6	MSD	0.00	26205795.00
8) Arrears i) Revenue			18699950.00
ii)Tax			0.00
iii)Interest			0.00
9) AAV (+) :	0		0
10) AAV (-) :	0		0
11)Rebate :	0		
12) Grand Total :			44905745

In Words : Four Crore Forty Nine Lakhs Five Thousand Seven Hundred Forty Five rupees only

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer

Resident Engineer

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

42948 **Electric Bill**

No. HT Bill : 850 Bill Date : **02/09/2023**

Last Date Paymnt.: **15/09/2023** Conn Id :**903047**

RRNo : **102_HRG HT-2** - 5 SEP 2023

1) Tariff : **HT-2(a)(SEZ)**

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : **August-2023**

Shri/Smt/Ms : **AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243**

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year : 5000 KVA

1) Max Demand recorded in the month/rated demand : 0.000X30000 0 KVA

2)85 % of the Contract Demand for the month : 4250 KVA

Billing Demand for the month (higher of the above) : 4250 KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	2722.46	596.854	0	0	0	PF.Recorded : 0
Previous. Read	2647.8	574.839	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	74.66	22.015	0	0	0	
Consumption	2239800	660450	-202438	0	0	

Demand Charges

1) 4250 KVA at Rs. 0 per KVA of Billing Demand 0.00

2) Energy Charges for 2697812 Units @ Rs. 7.2457 per unit 19547535.63

FAC :1.79/Unit 4829083.48

3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x2239800) For every reduction of PF by 0.01 below 0.90 lag 0.00

4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement 0

5) Interest On Arrears : i) Revenue 186999.50

ii)Tax 0.00

6) Electricity Tax at 9% on then Energy Charges payable 0

7) Sub Total 1 to 6 MSD 0.00 24563619.00

8) Arrears i) Revenue 18699950.38

ii)Tax 0.00

iii)Interest 0.00

9) AAV (+) : 0 0

10) AAV (-) : 0 0

11)Rebate : 0

12) Grand Total : 43263570.00

In Words : Four Crore Thirty Two Lakhs Sixty Three Thousand Five Hundred Seventy rupees only

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer Resident Engineer

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

U3585 Electric Bill

No. HT Bill : 880 Bill Date : 02/10/2023

Last Date Paymnt.: 15/10/2023 Conn Id :903047

RRNo : 102_HRG HT-2

1) Tariff : HT-2(a)(SEZ)

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : September-2023

Shri/Smt/Ms : AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year : 5000 KVA

1) Max Demand recorded in the month/rated demand : 0.000X30000 0 KVA

2)85 % of the Contract Demand for the month : 4250 KVA

Billing Demand for the month (higher of the above) : 4250 KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	2792.19	619.64	0	0	0	PF.Recorded : 0
Previous. Read	2722.46	596.854	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	69.73	22.786	0	0	0	
Consumption	2091900	683580	-495770	0	0	

Demand Charges

1) 4250 KVA at Rs. 0 per KVA of Billing Demand 0.00

2) Energy Charges for 2279710 Units @ Rs. 7.2457 per unit 16518094.90

FAC :1.56/Unit 3556347.60

3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x2091900) For every reduction of PF by 0.01 below 0.90 lag 0.00

4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement 0

5) Interest On Arrears : i) Revenue 186999.50

ii)Tax 0.00

6) Electricity Tax at 9% on then Energy Charges payable 0

7) Sub Total 1 to 6 MSD 0.00 20261442.00

8) Arrears i) Revenue 18699951.00

ii)Tax 0.00

iii)Interest 0.00

9) AAV (+) : 0 0

10) AAV (-) : 0 0

11)Rebate : 0

12) Grand Total : 38961393.00

In Words : Three Crore Eighty Nine Lakhs Sixty One Thousand Three Hundred Ninety Three rupees only

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer Resident Engineer

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Electric Bill Provisional - 6 NOV 2023

No. HT Bill : 35057 UU558 Bill Date : 02/11/2023

Last Date Paymnt.: 15/11/2023 Conn Id :903047

RRNo : 102_HRG HT-2

1) Tariff : HT-2(a)(SEZ)

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : October-2023

Shri/Smt/Ms : AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year : 5000 KVA

1) Max Demand recorded in the month/rated demand : 0.000X30000 0 KVA

2)85 % of the Contract Demand for the month : 4250 KVA

Billing Demand for the month (higher of the above) : 4250 KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	2854.19	643.60	0	0	0	PF.Recorded : 0
Previous. Read	2792.19	619.64	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	62.00	23.96	0	0	0	
Consumption	1860000	718890	-418185	0	0	

Demand Charges

1) 4250 KVA at Rs. 0 per KVA of Billing Demand 0.00

2) Energy Charges for 2160705 Units @ Rs. 7.2457 per unit 15655820.43

FAC :0.89/Unit 1923027.45

3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x2160705) For every reduction of PF by 0.01 below 0.90 lag 0.00

4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement 0

5) Interest On Arrears : i) Revenue 127533.12

ii)Tax 0.00

6) Electricity Tax at 9% on then Energy Charges payable 0

7) Sub Total 1 to 6 MSD 0.00 17706381.00

8) Arrears i) Revenue 7550003.00

ii)Tax 0.00

iii)Interest 0.00

9) AAV (+) : 0 0.00

10) AAV (-) : 0 0.00

11)Rebate : 0

12) Grand Total : 25256384.00

In Words : Two Crore Fifty Two Lakhs Fifty Six Thousand Three Hundred Eighty Four rupees only

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer Resident Engineer

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

42717 **Revised Provisional Electric Bill** - 3 JAN 2024

No. HT Bill : 35452 Bill Date : **02/01/2024**

Last Date Paymnt.: **15/01/2024** Conn Id :**903047**

RRNo : **102_HRG HT-2**

1) Tariff : **HT-2(a)(SEZ)**

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : **November-2023**

Shri/Smt/Ms : **AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243**

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year :	5000	KVA
1) Max Demand recorded in the month/rated demand : 0.000X30000	0	KVA
2)85 % of the Contract Demand for the month :	4250	KVA
Billing Demand for the month (higher of the above) :	4250	KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	2919.32	665.091	0	0	0	PF.Recorded : 0
Previous. Read	2854.19	643.603	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	65.130	21.488	0	0	0	
Consumption	1953900	644640	-580318	0	0	

Demand Charges

1) 4250 KVA at Rs. 0 per KVA of Billing Demand			0.00
2) Energy Charges for 2018222 Units @ Rs. 7.2457 per unit			14623430.94
FAC :0.73/Unit			1473302.06
3) Power factor surcharge on item 2 if any @3 ps per unit (0.90x3x2018222) For every reduction of PF by 0.01 below 0.90 lag			0.00
4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement			0.00
5) Interest On Arrears : i) Revenue			75500.00
ii)Tax			0.00
6) Electricity Tax at 9% on then Energy Charges payable			0
7) Sub Total 1 to 6	MSD	0.00	16172233.00
8) Arrears i) Revenue			7550000.00
ii)Tax			0.00
iii)Interest			0.00
9) AAV (+) :			0.00
10) AAV (-)	0		0.00
11)Rebate	0		
12) Grand Total			23722233.00

In Words : Two Crore Thirty Seven Lakhs Twenty Two Thousand Two Hundred Thirty Three rupees only

E & O.E

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer Resident Engineer

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

47969/A **Provisional Electric Bill** 12 JAN 2024

No. HT Bill : 35598 Bill Date : **02/01/2024**

Last Date Paymnt.: **31/01/2024** Conn Id :**903047**

RRNo : **102_HRG HT-2**

1) Tariff : **HT-2(a)(SEZ)**

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : **December-2023**

Shri/Smt/Ms : **AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243**

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year : 5000 KVA

1) Max Demand recorded in the month/rated demand : 0.000X30000 0 KVA

2)85 % of the Contract Demand for the month : 4250 KVA

Billing Demand for the month (higher of the above) : 4250 KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	2988.08	687.414	0	0	0	PF.Recorded : 0
Previous. Read	2919.32	665.091	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	68.760	22.323	0	0	0	
Consumption	2062800	669690	-397118	-2200000	0	

Demand Charges

1) 4250 KVA at Rs. 0 per KVA of Billing Demand 0.00

2) Energy Charges for 135372 Units @ Rs. 7.2457 per unit 980865.16

FAC :-0.03/Unit -4061.16

3) Power factor surcharge on item 2 if any @3 ps per unit (0.90x3x135372) For every reduction of PF by 0.01 below 0.90 lag 0.00

4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement 0.00

5) Interest On Arrears : i) Revenue 75500.00

ii)Tax 0.00

6) Electricity Tax at 9% on then Energy Charges payable 0

7) Sub Total 1 to 6 MSD 0.00 1052304.00

8) Arrears i) Revenue 15861270.00

ii)Tax 0.00

iii)Interest 0.00

9) AAV (+) : Wheeling Charges @ Rs.0.42 per unit on 2200000 unit 924000.00

10) AAV (-) : 0 0.00

11)Rebate : 0

12) Grand Total : 17837574.00

In Words : One Crore Seventy Eight Lakhs Thirty Seven Thousand Five Hundred Seventy Four rupees only

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer Resident Engineer

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

48269 **Electric Bill - Provisional** 5 FEB 2024

No. HT Bill : 1807 Bill Date : **02/02/2024**

Last Date Paymnt.: **15/02/2024** Conn Id :**903047**

RRNo : **102_HRG HT-2**

1) Tariff : **HT-2(a)(SEZ)**

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : **January-2024**

Shri/Smt/Ms : **AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243**

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year :	5000	KVA
1) Max Demand recorded in the month/rated demand : 0.000X30000	0	KVA
2)85 % of the Contract Demand for the month :	4250	KVA
Billing Demand for the month (higher of the above) :	4250	KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	3051.82	709.589	0	0	0	PF.Recorded : 0
Previous. Read	2988.08	687.414	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	63.740	22.175	0	0	0	
Consumption	1912200	665250	-1542695	0	0	

~~Demand Charges~~

1) 4250 KVA at Rs. 0 per KVA of Billing Demand			0.00
2) Energy Charges for 1034755 Units @ Rs. 7.2457 per unit			7497524.80
FAC :0.04/Unit			41390.20
3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x1034755) For every reduction of PF by 0.01 below 0.90 lag			0.00
4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement			0
5) Interest On Arrears : i) Revenue			75500.00
ii)Tax			0.00
6) Electricity Tax at 9% on then Energy Charges payable			0
7) Sub Total 1 to 6	MSD	0.00	7614415.00
8) Arrears i) Revenue			7550000.00
ii)Tax			0.00
iii)Interest			0.00
9) AAV (+) : Wheeling Charges @ Rs.0.42 per unit on 1100000 unit			462000.00
10) AAV (-) : 0			0.00
11)Rebate : 0			
12) Grand Total :			15626415.00

In Words : One Crore Fifty Six Lakhs Twenty Six Thousand Four Hundred Fifteen rupees only

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer **Resident Engineer**

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

U 8969 **Electric Bill** 5 MAR 2024

No. HT Bill : 1850 Bill Date : **02/03/2024**

Last Date Paymnt.: **15/03/2024** Conn Id :**903047**

RRNo : **102_HRG HT-2**

1) Tariff : **HT-2(a)(SEZ)**

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : **February-2024**

Shri/Smt/Ms : **AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243**

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year :	5000	KVA
1) Max Demand recorded in the month/rated demand : 0.000X30000	0	KVA
2)85 % of the Contract Demand for the month :	4250	KVA
Billing Demand for the month (higher of the above) :	4250	KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	3118.01	732.333	0	0	0	PF.Recorded : 0
Previous. Read	3051.82	709.589	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	66.190	22.744	0	0	0	
Consumption	1985700	682320	-459325	-1400000	0	

Demand Charges

1) 4250 KVA at Rs. 0 per KVA of Billing Demand			0.00
2) Energy Charges for 808695Units @ Rs. 7.2457 per unit			5859561.05
FAC :0.41/Unit			331564.95
3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x808695) For every reduction of PF by 0.01 below 0.90 lag			0.00
4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement			0
5) Interest On Arrears : i) Revenue			75500.00
ii)Tax			0.00
6) Electricity Tax at 9% on then Energy Charges payable			0
7) Sub Total 1 to 6	MSD	0.00	6266626.00
8) Arrears i) Revenue			7550000.00
ii)Tax			0.00
iii)Interest			0.00
9) AAV (+) : Wheeling Charges @ Rs.0.42 per unit on 1400000 unit			588000.00
10) AAV (+) : Revised Power Purchase Cost for FY 23			13995138.00
11)Rebate :			
12) Grand Total :			28399764.00

In Words : Two Crore Eighty Three Lakhs Ninety Nine Thousand Seven Hundred Sixty Four rupees only

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer Resident Engineer

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Electric Bill (Provisional) - 4 APR 2024

No. HT Bill : 35114 83 — Bill Date : **02/04/2024**

Last Date Paymnt.: **25/04/2024** — Conn Id :**903047**

RRNo : **102_HRG HT-2**

1) Tariff : **HT-2(a)(SEZ)**

2) Energy entitlement after energy cut of % in Units

3) Demand entitlement after demand cut of % in KVA

4) Additional Energy entitlement Units

Bill for the supply of Electrical energy for the month of : **March-2024**

Shri/Smt/Ms : **AEQUS SEZ Private Limited., No. 437/A, Hattargi Village, Tq- Hukkeri Dist-Belagavi - 591243**

Dr to THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Contract Demand for the year : 5000 KVA

1) Max Demand recorded in the month/rated demand : 0.000X30000 0 KVA

2)85 % of the Contract Demand for the month : 4250 KVA

Billing Demand for the month (higher of the above) : 4250 KVA

Cons. In KWH	I-Meter	II-Meter	III-Meter	IV-Meter	V-Meter	PF=Kwh/Kvach(0.9)
Present. Read	3189.12	757.694	0	0	0	PF.Recorded : 0
Previous. Read	3118.01	732.333	0	0	0	PF Less By : 0.90
Mtr. Constant	30000	30000	0	0	0	
Differenece	71.110	25.361	0	0	0	
Consumption	2133300	760830	-317105	-1505000	0	

Demand Charges

1) 4250 KVA at Rs. 0 per KVA of Billing Demand 0.00

2) Energy Charges for 1072025 Units @ Rs. 7.2457 per unit 7767571.54

FAC :0.31/Unit 332327.75

3) Power factor surcharge on item 2 if any @3 ps perunit (0.90x3x1072025) For every reduction of PF by 0.01 below 0.90 lag 0.00

4) Penal charges if any for : a) Excess M.D. over the Demand entitlement/C.D (-5000x2x0) b) Excess Consumption of Energy ever the energy entitlement 0.00

5) Interest On Arrears : i) Revenue 147733.00

ii)Tax 0.00

6) Electricity Tax at 9% on then Energy Charges payable 0.00

7) Sub Total 1 to 6 MSD 0.00 8247632.29

8) Arrears i) Revenue 21545138.00

ii)Tax 0.00

iii)Interest 0.00

9) AAV (+) : Wheeling Charges @ Rs.0.42 per unit on 1505000 632100.00

10) AAV (+) : 0.00

11)Rebate :

12) Grand Total : 30424870.00

In Words : Three Crore Four Lakhs Twenty Four Thousand Eight Hundred Seventy rupees only

E & O.E.

FOR THE HUKKERI RURAL ELECTRIC CO-OP SOCIETY LTD., HUKKERI.

Accounts Officer **Resident Engineer**

If payment is not made within the due date. This shall be deemed to be a fifteen days notice for disconnection of supply.

Annexure-2

Details of energy projection survey and email communications from Aequs consumers are enclosed.

Pankaj Jadhav

From: Rakesh Shinde Rakesh.Shinde@aequs.com
Sent: Friday, September 15, 2023 10:14 AM
To: Pankaj Jadhav <Pankaj.Jadhav@aequs.com>;
Cc: Raghavendra K Y <Raghavendra.KY@aequs.com>; Shravankumar Kulkarni <Shravankumar.Kulkarni@aequs.com>;
Subject: RE: Power Requirement for next- 5 years

Dear Pankaj Sir.

Please find attached file for Tentative Power Requirement for New Units post discussion with Business Development Dept. for next 5 years.

1. FTWZ - Apollo Aerospace Components India Pvt Ltd
2. FTWZ Sandvik Asia Pvt. Ltd
3. FTWZ Walter Tools India Pvt. Ltd
4. FTWZ Inspiron Enterprise
5. FTWZ Unique Tooling Solution Pvt. Ltd
6. FTWZ Ardonan Packaging Industries Pvt Ltd
7. FTWZ Skyway SLS logistik pvt ltd
8. FTWZ Supply Technology

Thanks and regards
Rakesh Shinde,

ASEZ - Operations

From: Pankaj Jadhav <Pankaj.Jadhav@aequs.com>
Sent: Tuesday, September 5, 2023 3:20 PM
To: Rakesh Shinde Rakesh.Shinde@aequs.com
Cc: Raghavendra K Y <Raghavendra.KY@aequs.com>; Rakesh Shinde <Rakesh.Shinde@aequs.com>; Ganapati Sambrekar <Ganapati.Sambrekar@aequs.com>; Shravankumar Kulkarni <Shravankumar.Kulkarni@aequs.com>; Suraj Hukkeri <Suraj.Hukkeri@aequs.com>
Subject: Power Requirement for next- 5 years

Dear Rakesh,

Good Afternoon !

Like every year , We are required to file our Electricity Distribution and Retail Supply Business **Annual Revenue Requirement**(ARR) to **KERC** (Karnataka Electricity Regulatory Commission) which is a mandatory process.

One of the key requirement (data) that is required for this filing is Energy (KWH)/ Power (KVA) requirement for next 5 years. For next 2 years i.e. FY 2024-25 & FY 2025 – 26 the requirement of power should be 90% accurate. Hence request you to please provide this data by doing appropriate analysis of your power requirement based on your business growth planned.

Request you to send this data by **18th September 2023 (Monday).**

The attached file has two sheets, first sheet captures the data quarter wise and in second sheet captured data annually. Request to fill both of them.

PS: IF YOUR ENTITY HAS MORE THAN 1 UNIT PLEASE PROVIDE DATA SEPRATELY FOR EACH UNIT.

Regards,
Pankaj Jadhav.
Aequs SEZ Pvt. Limited

T: +91 831-3090000 **Ext: 5131** M: **7619251057**

WE ARE
GREAT PLACE TO WORK - CERTIFIED™
Building and sustaining High-Trust, High-Performance Culture™

FTWZ - Apollo Aerospace Components India Pvt Ltd

Power Projection: FY 24 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

3752249.9 3752249.9 3807644.86 3845721.31 38076.4486

FTWZ Sandvik Asia Pvt. Ltd

Power Projection: FY 25 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

FTWZ Walter Tools India Pvt. Ltd

Power Projection: FY 25 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

FTWZ Inspiron Enterprise

Power Projection: FY 24 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

3752249.9 3752249.9 3807644.86 3845721.31 38076.4486

FTWZ Unique Tooling Solution Pvt. Ltd

Power Projection: FY 25 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

QuEST Global Canteen (Shreya Caterers)

Power Projection: FY 25 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293	4,293
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

FTWZ Skyway SLS logistik pvt ltd

Power Projection: FY 24 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

3752249.9 3752249.9 3807644.86 3845721.31 38076.4486

FTWZ Supply Technology

Power Projection: FY 25 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	487	487	487	487	487	487	487	487	487	487	487	487	487	487	487	487
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

Pankaj Jadhav

From: Vardhaman Boni Vardhaman.Boni@aequs.com
Sent: Saturday, September 16, 2023 15:18 PM
To: Pankaj Jadhav <Pankaj.Jadhav@aequs.com>;
Cc: Raghavendra K Y <Raghavendra.KY@aequs.com>; Shravankumar Kulkarni <Shravankumar.Kulkarni@aequs.com>;
Subject: RE: Power Requirement for next- 5 years

Dear Pankaj Sir,

Please find attached file for Tentative Power Requirement for Canteen Facilities for next 5 years.

1. Aubert and Duval Engineering India Pvt. Ltd.
2. New Unit -1 (Savance)
3. New Unit -2 (A&D)
4. New Unit -3 (VSL Tooling)
5. New Unit -4
6. New Unit -5
7. New Unit -6
8. New Unit -7
9. Construction Facilities – New Units

Thanks and regards
Vardhaman Boni,

ASEZ – Operations Projects

From: Pankaj Jadhav <Pankaj.Jadhav@aequs.com>
Sent: Tuesday, September 5, 2023 3:20 PM
To: Vardhaman Boni Vardhaman.Boni@aequs.com
Cc: Raghavendra K Y <Raghavendra.KY@aequs.com>; Rakesh Shinde <Rakesh.Shinde@aequs.com>; Shravankumar Kulkarni <Shravankumar.Kulkarni@aequs.com>;
Subject: Power Requirement for next- 5 years

Dear Vardhaman,

Good Afternoon !

Like every year , We are required to file our Electricity Distribution and Retail Supply Business **Annual Revenue Requirement**(ARR) to **KERC** (Karnataka Electricity Regulatory Commission) which is a mandatory process.

One of the key requirement (data) that is required for this filing is Energy (KWH)/ Power (KVA) requirement for next 5 years. For next 2 years i.e. FY 2024-25 & FY 2025 – 26 the requirement of power should be 90% accurate. Hence request you to please provide this data by doing appropriate analysis of your power requirement based on your business growth planned.

Request you to send this data by **18th September 2023 (Monday).**

The attached file has two sheets, first sheet captures the data quarter wise and in second sheet captured data annually. Request to fill both of them.

PS: IF YOUR ENTITY HAS MORE THAN 1 UNIT PLEASE PROVIDE DATA SEPRATELY FOR EACH UNIT.

Regards,
Pankaj Jadhav.
Aequs SEZ Pvt. Limited

T: +91 831-3090000 **Ext: 5131** M: **7619251057**

WE ARE
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Building and sustaining High-Trust, High-Performance Culture™

New Unit -1 (Savance)

Power Projection: FY 24 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250	23,250
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

3752249.9 3752249.9 3807644.86 3845721.31 38076.4486

New Unit -2 (A&D)

Power Projection: FY 25 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

New Unit -3 (VSL Tooling)

Power Projection: FY 24 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	400	400	400	400	400	400	400	400	400	400	400	400	400	400	400	400
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			
	3752249.9	3752249.9	3807644.86	3845721.31	38076.4486											

New Unit -4

Power Projection: FY 25 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	150	150	150	150	150	150	150	150	200	200	200	200	200	200	200	200
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

New Unit -5

Power Projection: FY 25 to FY 29	FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28
Contract Load (KVA)------->	150	150	150	150	150	150	150	150	150	150	150	150
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28
Anticipated units consumption (KWH)------->	1,550,094	1,622,434	1,622,977	1,580,449	1,550,094	1,622,434	1,622,977	1,580,449	1,557,844	1,630,548	1,631,092	1,588,351
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%			

Construction Facilities - 1

Power Projection: FY 25 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35
Period	Qtr 1 Apr'25-Jun'25	Qtr 2 Jul'25 - Sep'25	Qtr 3 Oct'25-Dec'25	Qtr 4 Jan'26-Mar'26	Qtr 1 Apr'26-Jun'26	Qtr 2 Jul'26-Sep'26	Qtr 3 Oct'26-Dec'26	Qtr 4 Jan'27-Mar'27	Qtr 1 Apr'27-Jun'27	Qtr 2 Jul'27-Sep'27	Qtr 3 Oct'27-Dec'27	Qtr 4 Jan'28-Mar'28	Qtr 1 Apr'28-Jun'28	Qtr 2 Jul'28-Sep'28	Qtr 3 Oct'28-Dec'28	Qtr 4 Jan'29-Mar'29
Anticipated units consumption (KWH)------->	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

New Unit -6

Power Projection: FY 24 to FY 29	FY28				FY29			
	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	100	100	100	100	100	100	100	100
Period	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4
	Apr'27-Jun'27	Jul'27-Sep'27	Oct'27-Dec'27	Jan'28-Mar'28	Apr'28-Jun'28	Jul'28-Sep'28	Oct'28-Dec'28	Jan'29-Mar'29
Anticipated units consumption (KWH)------->	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	75%				75%			

New Unit -7

Power Projection: FY 25 to FY 29	FY28				FY29			
	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	100	100	100	100	100	100	100	100
Period	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4
	Apr'27-Jun'27	Jul'27-Sep'27	Oct'27-Dec'27	Jan'28-Mar'28	Apr'28-Jun'28	Jul'28-Sep'28	Oct'28-Dec'28	Jan'29-Mar'29
Anticipated units consumption (KWH)------->	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	75%				75%			

Pankaj Jadhav

From: Ganapati Sambrekar Ganapati.Sambrekar@aequs.com
Sent: Saturday, September 16, 2023 11:14 AM
To: Pankaj Jadhav <Pankaj.Jadhav@aequs.com>;
Cc: Raghavendra K Y <Raghavendra.KY@aequs.com>; Shravankumar Kulkarni <Shravankumar.Kulkarni@aequs.com>;
Subject: RE: Power Requirement for next- 5 years

Dear Pankaj,

Please find attached file for Tentative Power Requirement for Canteen Facilities for next 5 years.

1. Quest Global Canteen (Shreya Canteen)
2. Latecoere India Private Limited – Canteen

Thanks and regards
Ganapati Sambrekar

ASEZ – Operations Electrical

From: Pankaj Jadhav <Pankaj.Jadhav@aequs.com>
Sent: Tuesday, September 5, 2023 3:20 PM
To: Ganapati Sambrekar Ganapati.Sambrekar@aequs.com
Cc: Raghavendra K Y <Raghavendra.KY@aequs.com>; Rakesh Shinde <Rakesh.Shinde@aequs.com>; Shravankumar Kulkarni <Shravankumar.Kulkarni@aequs.com>;
Subject: Power Requirement for next- 5 years

Dear Ganapati,

Good Afternoon !

Like every year , We are required to file our Electricity Distribution and Retail Supply Business **Annual Revenue Requirement**(ARR) to **KERC** (Karnataka Electricity Regulatory Commission) which is a mandatory process.

One of the key requirement (data) that is required for this filing is Energy (KWH)/ Power (KVA) requirement for next 5 years. For next 2 years i.e. FY 2024-25 & FY 2025 – 26 the requirement of power should be 90% accurate. Hence request you to please provide this data by doing appropriate analysis of your power requirement based on your business growth planned.

Request you to send this data by **18th September 2023 (Monday).**

The attached file has two sheets, first sheet captures the data quarter wise and in second sheet captured data annually. Request to fill both of them.

PS: IF YOUR ENTITY HAS MORE THAN 1 UNIT PLEASE PROVIDE DATA SEPRATELY FOR EACH UNIT.

Regards,
Pankaj Jadhav.
Aequs SEZ Pvt. Limited

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Aubert and Duval Engineering India Pvt Ltd

Power Projection: FY 24 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
Period	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4
	Apr'25-Jun'25	Jul'25 - Sep'25	Oct'25-Dec'25	Jan'26-Mar'26	Apr'26-Jun'26	Jul'26-Sep'26	Oct'26-Dec'26	Jan'27-Mar'27	Apr'27-Jun'27	Jul'27-Sep'27	Oct'27-Dec'27	Jan'28-Mar'28	Apr'28-Jun'28	Jul'28-Sep'28	Oct'28-Dec'28	Jan'29-Mar'29
Anticipated units consumption (KWH)------->	5,826	5,826	5,826	5,826	5,826	5,826	5,826	5,826	5,826	5,826	5,826	5,826	5,826	5,826	5,826	5,826
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

3752249.9 3752249.9 3807644.86 3845721.31 38076.4486

Latecoere India Private Limited - Canteen

Power Projection: FY 25 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
Period	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4
	Apr'25-Jun'25	Jul'25 - Sep'25	Oct'25-Dec'25	Jan'26-Mar'26	Apr'26-Jun'26	Jul'26-Sep'26	Oct'26-Dec'26	Jan'27-Mar'27	Apr'27-Jun'27	Jul'27-Sep'27	Oct'27-Dec'27	Jan'28-Mar'28	Apr'28-Jun'28	Jul'28-Sep'28	Oct'28-Dec'28	Jan'29-Mar'29
Anticipated units consumption (KWH)------->	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			

FTWZ Ardonan Packaging Industries Pvt Ltd

Power Projection: FY 25 to FY 29	FY26				FY27				FY28				FY29			
	Jun'25	Sep'25	Dec'25	Mar'26	Jun'26	Sep'26	Dec'26	Mar'27	Jun'27	Sep'27	Dec'27	Mar'28	Jun'28	Sep'28	Dec'28	Mar'29
Contract Load (KVA)------->	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
Period	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4
	Apr'25-Jun'25	Jul'25 - Sep'25	Oct'25-Dec'25	Jan'26-Mar'26	Apr'26-Jun'26	Jul'26-Sep'26	Oct'26-Dec'26	Jan'27-Mar'27	Apr'27-Jun'27	Jul'27-Sep'27	Oct'27-Dec'27	Jan'28-Mar'28	Apr'28-Jun'28	Jul'28-Sep'28	Oct'28-Dec'28	Jan'29-Mar'29
Anticipated units consumption (KWH)------->	96	96	96	96	96	96	96	96	96	96	96	96	96	96	96	96
Input Voltage in Volts	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V	11KV/430V
Data Accuracy in %	90%				75%				75%				75%			